

<b>FORM 5A</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>			Document Number:  <div style="text-align: center; font-weight: bold;">400166069</div>				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Cindy Vue</u>
2. Name of Operator: <u>KERR-MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(720) 929-6832</u>
3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7832</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-37</u>	

5. API Number <u>05-123-21005-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>VAN PORTFLIET</u>	Well Number: <u>3-10A</u>
8. Location: QtrQtr: <u>NENW</u> Section: <u>10</u> Township: <u>2N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: <u>J-NIOBRARA-CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>04/06/2009</u>	Date of First Production this formation: <u>04/06/2009</u>
Perforations Top: <u>6972</u> Bottom: <u>7646</u>	No. Holes: <u>198</u> Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
Commingled J-NBRR-CODL production 6/20/08 -J Sand under sand plug for NBRR/CODL recomple. Spot 50 sacks of 20/40 sand @ 7450'. 4/06/09 -Tagged sand @ 7650', (J Sand Perfs 7596-7646') commingle J-NBRR-CODL production.	

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: <u>07/01/2010</u>	Hours: <u>24</u>	Bbls oil: <u>10</u>	Mcf Gas: <u>50</u>	Bbls H2O: <u>0</u>
Calculated 24 hour rate:	Bbls oil: <u>10</u>	Mcf Gas: <u>50</u>	Bbls H2O: <u>0</u>	GOR: <u>5000</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>296</u>	Tubing PSI: <u>170</u>	Choke Size: _____	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1249</u>	API Gravity Oil: <u>51</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7162</u>	Tbg setting date: <u>08/08/2008</u>	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

FORMATION: J SAND Status: PRODUCING

Treatment Date: 08/21/2002 Date of First Production this formation: 08/26/2002

Perforations Top: 7596 Bottom: 7646 No. Holes: 78 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

8/21/02 -Frac J-Sand w/ 246,000 gal gel, 500,000# 20/40 sand  
2/25/05 -Mini-Frac J Sand w/ 3255 gal gel, 2,000# sand  
1/08/06 -Mini Frac J Sand w/ 3906 gal gel, 2,000# sand

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/30/2008 Date of First Production this formation: 07/07/2008

Perforations Top: 6972 Bottom: 7226 No. Holes: 120 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

NB Perf 6972-7065 Holes 60 Size 0.42 CD Perf 7211-7226 Holes 60 Size 0.38  
Frac NB down 4-1/2" csg w/ 4079 bbls Vistar hybrid containing 262K lbs 20/40 sd & 4K lbs resin tail  
Frac CD down 4-1/2" csg w/ 4116 bbls slickwater containing 115K lbs 40/70 sd & 4K lbs 20/40 resin tail

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 07/07/2008 Hours: 24 Bbls oil: 22 Mcf Gas: 320 Bbls H2O: 0

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 22 Mcf Gas: 320 Bbls H2O: 0 GOR: 14545

Test Method: FLOWING Casing PSI: 1400 Tubing PSI: \_\_\_\_\_ Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1290 API Gravity Oil: 51

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 5/18/2011 Email Cindy.Vue@anadarko.com  
:

**Attachment Check List**

Att Doc Num	Name
400166069	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)