

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Friday, June 10, 2011 8:48 AM  
**To:** Kubeczko, Dave  
**Subject:** FW: BOPCO LP Yellow Creek Federal 3-42-1, Lot 5 Sec 3 T1S R98W, Rio Blanco County, Form 2A (#400165534) Review

**Categories:** Orange - Operator Correspondence

Scan No 2033866      CORRESPONDENCE      2A#400165534

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**From:** Haddock, Reed [<mailto:RHaddock@BassPet.Com>]  
**Sent:** Tuesday, May 31, 2011 9:02 AM  
**To:** Kubeczko, Dave  
**Subject:** RE: BOPCO LP Yellow Creek Federal 3-42-1, Lot 5 Sec 3 T1S R98W, Rio Blanco County, Form 2A (#400165534) Review

Dave:

BOPCO, L.P. concurs with the COA's listed below. [Once BLM approves the APD we can provide a copy of the COA's.](#)

This location is not within a RSO area. Based on the stip assigned to the federal lease, big game stip are in place December 1 to March 31 and critical raptor nest buffer stip is in place from March 1 to July 15. Plus BOPCO is required to conduct a raptor survey prior to building a well pad.

Reed

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**From:** Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]  
**Sent:** Monday, May 30, 2011 2:36 PM  
**To:** Haddock, Reed  
**Subject:** BOPCO LP Yellow Creek Federal 3-42-1, Lot 5 Sec 3 T1S R98W, Rio Blanco County, Form 2A (#400165534) Review

Reed,

I have been reviewing the Yellow Creek Federal 3-42-1 **Form 2A** (#400165534). COGCC would like to attach the following conditions of approval (COAs) based on the information and data BOPCO has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** Due to the highly fractured nature of the surface material in the area, the following conditions of approval (COAs) will apply:
  - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried permanent pipelines.
  - COA 6** - Reserve pit, or any pit used to hold fluids, if constructed, must be lined or a closed loop system (which operator has been indicated on the Form 2A) must be implemented during drilling.
  - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline,

operator must implement best management practices to contain any unintentional release of drilling, completion, or produced fluids.

**COA 25** - Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

**COA 58** - Berms or other containment devices shall be constructed to be sufficiently impervious to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. In addition, could BOPCO provide COGCC with the COAs and wildlife stipulations that BLM has attached to this location. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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