

FORM 5 Rev 02/08

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with 4 columns: DE, ET, OE, ES

Document Number: 2591333

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

1. OGCC Operator Number: 10316 4. Contact Name: PHYLLIS TEW
2. Name of Operator: MESA ENERGY PARTNERS LLC Phone: (303) 951-0483
3. Address: 1001 17TH ST STE 1140 Fax: (303) 951-0488
City: DENVER State: CO Zip: 80202

5. API Number 05-103-11602-00 6. County: RIO BLANCO
7. Well Name: BUCKHORN DRAW UNIT Well Number: 6606A F01 199
8. Location: QtrQtr: LOT 7 Section: 1 Township: 1S Range: 99W Meridian: 6
Footage at surface: Distance: 1337 feet Direction: FNL Distance: 1985 feet Direction: FWL
As Drilled Latitude: As Drilled Longitude:

GPS Data:
Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:
\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

9. Field Name: WILDCAT 10. Field Number: 99999
11. Federal, Indian or State Lease Number: COC62815

12. Spud Date: (when the 1st bit hit the dirt) 11/17/2009 13. Date TD: 12/01/2009 14. Date Casing Set or D&A: 12/05/2009

15. Well Classification:
[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 10390 TVD\*\* 17 Plug Back Total Depth MD 10390 TVD\*\*

18. Elevations GR 6811 KB 6829 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL, TRIPLE COMBO

20. Casing, Liner and Cement:

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18		0	100	10	0	100	CALC
SURF	12+1/4	9+5/8		0	3,013	1,125	0	3,013	CALC
1ST	7+7/8	4+1/2		0	10,390	1,315	2,100	1,037	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	5,528		<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	5,904		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	6,396		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,692		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	8,778		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	8,963		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	9,519		<input type="checkbox"/>	<input type="checkbox"/>	
LOYD SS	9,812		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: PHYLLIS TEW

Title: CONTRACT Date: 11/18/2010 Email: PTEW@MESA-ENERGY.COM

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
2591335	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2591334	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
2591333	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2591337	CORRESPONDENCE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

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**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	req as drilled GPS, values reported were same as permit.	5/3/2011 7:13:28 AM

Total: 1 comment(s)