

FORM 5A Rev 02/08

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with 4 columns: DE, ET, OE, ES

Document Number: 2591567

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 2. Name of Operator: ENCANA OIL & GAS (USA) INC 3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202-56 4. Contact Name: SHEILA REED-HIGH Phone: (720) 876-3678 Fax: (720) 876-4678

5. API Number 05-123-31527-00 6. County: WELD 7. Well Name: EDITH ANN Well Number: 6-8-21 8. Location: QtrQtr: SESE Section: 21 Township: 2N Range: 68W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 09/22/2010 Date of First Production this formation: Perforations Top: 7468 Bottom: 8154 No. Holes: 152 Hole size: Provide a brief summary of the formation treatment: Open Hole: [ ]

JSND-CD-NBRR COMMINGLE. SET CBP@7400' 10/14/10. DRILLED OUT CBP@7400', CFP@7570' AND CFP@7880' TO COMMINGLE THE JSND-CD-NNRR 10/15/10

This formation is commingled with another formation: [ ] Yes [X] No

Test Information:

Date: 10/19/2010 Hours: 24 Bbls oil: 26 Mcf Gas: 131 Bbls H2O: 22 Calculated 24 hour rate: Bbls oil: 26 Mcf Gas: 131 Bbls H2O: 22 GOR: 5038 Test Method: FLOWING Casing PSI: 1797 Tubing PSI: 1110 Choke Size: Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1305 API Gravity Oil: 49 Tubing Size: 2 + 3/8 Tubing Setting Depth: 8095 Tbg setting date: 10/15/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

FORMATION: J SAND Status: PRODUCING

Treatment Date: 09/22/2010 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 8136 Bottom: 8154 No. Holes: 36 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

J SAND COMPLETION  
FRAC'D THE J SAND WITH 151,578 GAL 18 # VISAR HYBRID LINKED GEL CONTAINING 250,600 # 20/40 SAND. 9-22-10

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 09/22/2010 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7468 Bottom: 7712 No. Holes: 116 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

CDL-NBRR COMPLETION  
SET CFP @ 7880'. 9-22-10. FRAC'D THE CODELL WITH 108,864 GAL 22 # VISTAR HYBRID CORSS LINKED GEL CONTAINING 250,320 # 30/50 SAND. 9-22-10  
SET CFP @ 7570'. 9-23-10. FRAC'D THE NIOBRARA WITH 130,578 GALS 18 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,880 # 30/50 SAND. 9-23-10

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:  
\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: SHEILA REED-HIGH

Title: OPERATIONS TECHNOLOGIST Date: 12/7/2010 Email SHEILA.REEDHIGH@ENCANA.COM  
:

**Attachment Check List**

Att Doc Num	Name
2591567	FORM 5A SUBMITTED
2591568	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	req test info	6/7/2011 12:35:53 PM

Total: 1 comment(s)