


<b>FORM 5A</b>  Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  <div style="text-align: center; font-weight: bold;">1635628</div>	DE	ET	OE	ES																					
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<b>COMPLETED INTERVAL REPORT</b>																												
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.																												
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Provide a brief summary of the formation treatment: _____ Open Hole: <input type="checkbox"/>																												
<div style="border: 1px solid black; padding: 5px;"> <u>J SAND COMPLETION. FRAC'D THE J SAND WITH 153,913 GAL 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,220# 20/40 SAND. 01/25/11.</u> </div>																												
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																												
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Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>																												
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____																												
Bridge Plug Depth: _____ Sacks cement on top: _____																												

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>01/27/2011</u>		Date of First Production this formation: _____	
Perforations	Top: <u>6898</u>	Bottom: <u>7218</u>	No. Holes: <u>184</u> Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
CDL-NBRR COMPLETION. SET CFP @ 7310'. 01/27/11. FRAC'D THE CODELL WITH 109,939 GAL 22 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,640 # 30/50 SAND. 01/27/11. SET CFP @ 7100'. 01/27/11. FRAC'D THE NIOBRARA WITH 133,014 GALS 18 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,560 # 30/50 SAND. 01/27/11.			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
<b>Test Information:</b>			
Date: <u>03/23/2011</u>	Hours: <u>24</u>	Bbls oil: <u>28</u>	Mcf Gas: <u>513</u> Bbls H2O: <u>16</u>
Calculated 24 hour rate:		Bbls oil: <u>28</u>	Mcf Gas: <u>513</u> Bbls H2O: <u>16</u> GOR: <u>1832</u>
Test Method: <u>FLOWING</u>		Casing PSI: <u>1587</u>	Tubing PSI: _____ Choke Size: <u>10/64</u>
Gas Disposition: <u>SOLD</u>		Gas Type: <u>DRY</u>	BTU Gas: <u>1246</u> API Gravity Oil: <u>63</u>
Tubing Size: _____		Tubing Setting Depth: _____	Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

Comment: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>
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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.			
Signed: _____		Print Name: <u>SHEILLA REED-HIGH</u>	
Title: <u>OPERATIONS</u>	Date: <u>4/11/2011</u>	Email <u>SHEILLA.REEDHIGH@ENCANA.COM</u>	
:			

### Attachment Check List

Att Doc Num	Name
1635628	FORM 5A SUBMITTED
1635629	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)