


<b>FORM 5A</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table>	DE	ET	OE	ES				
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<b>COMPLETED INTERVAL REPORT</b>			Document Number:  <div style="border: 1px solid black; padding: 5px; text-align: center;">400140597</div>								
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>											
<table style="width: 100%;"> <tr> <td style="width: 50%;">1. OGCC Operator Number: <u>47120</u></td> <td style="width: 50%;">4. Contact Name: <u>CARA MAHLER</u></td> </tr> <tr> <td>2. Name of Operator: <u>KERR-MCGEE OIL &amp; GAS ONSHORE LP</u></td> <td>Phone: <u>(720) 929-6029</u></td> </tr> <tr> <td>3. Address: <u>P O BOX 173779</u></td> <td>Fax: <u>(720) 929-7029</u></td> </tr> <tr> <td>City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-37</u></td> <td></td> </tr> </table>				1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>CARA MAHLER</u>	2. Name of Operator: <u>KERR-MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(720) 929-6029</u>	3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7029</u>	City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-37</u>	
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Provide a brief summary of the formation treatment: <span style="float: right;">Open Hole: <input type="checkbox"/></span>											
NB PERF 7290-7384 HOLES 60 SIZE .42 CD PERF 7500-7518 HOLES 54 SIZE .38 JSND PERF 7927-7960 HOLES 56 SIZE .38											
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
<b>Test Information:</b>											
<table style="width: 100%;"> <tr> <td>Date: <u>03/06/2011</u></td> <td>Hours: <u>24</u></td> <td>Bbls oil: <u>14</u></td> <td>Mcf Gas: <u>0</u></td> <td>Bbls H2O: <u>0</u></td> </tr> </table>				Date: <u>03/06/2011</u>	Hours: <u>24</u>	Bbls oil: <u>14</u>	Mcf Gas: <u>0</u>	Bbls H2O: <u>0</u>			
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<table style="width: 100%;"> <tr> <td>Gas Disposition: <u>SOLD</u></td> <td>Gas Type: <u>WET</u></td> <td>BTU Gas: <u>0</u></td> <td>API Gravity Oil: <u>51</u></td> </tr> </table>				Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>0</u>	API Gravity Oil: <u>51</u>				
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<table style="width: 100%;"> <tr> <td>Tubing Size: <u>2 + 3/8</u></td> <td>Tubing Setting Depth: <u>7891</u></td> <td>Tbg setting date: <u>02/14/2011</u></td> <td>Packer Depth: _____</td> </tr> </table>				Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7891</u>	Tbg setting date: <u>02/14/2011</u>	Packer Depth: _____				
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Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>											
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____											
Bridge Plug Depth: _____ Sacks cement on top: _____											

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

FORMATION: <u>J SAND</u>		Status: <u>PRODUCING</u>		
Treatment Date: <u>01/27/2011</u>		Date of First Production this formation: <u>02/17/2011</u>		
Perforations	Top: <u>7927</u>	Bottom: <u>7960</u>	No. Holes: <u>56</u>	Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 2px;">Frac J-Sand down 4-1/2" Csg w/ 165,942 gal Slickwater w/ 115,749# 40/70, 4,000# SB Excel.</div>				
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
<b>Test Information:</b>				
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	
Reason for Non-Production: _____				
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Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____	
Bridge Plug Depth: _____		Sacks cement on top: _____		

Comment: _____
<div style="border: 1px solid black; height: 20px; width: 100%;"></div>

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.			
Signed: _____		Print Name: <u>CARA MAHLER</u>	
Title: <u>REGULATORY ANALYST 1</u>	Date: <u>3/8/2011</u>	Email <u>CARA.MAHLER@ANADARKO.COM</u>	

### Attachment Check List

Att Doc Num	Name
400140597	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)