

FORM 5A Rev 02/08

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400151052

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217-37 Fax: (720) 929-7832

5. API Number 05-123-26258-00 6. County: WELD
7. Well Name: DOUTHIT Well Number: 23-26
8. Location: QtrQtr: SWSE Section: 26 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED
Treatment Date: 11/24/2010 Date of First Production this formation: 04/09/2008
Perforations Top: 7434 Bottom: 7454 No. Holes: 80 Hole size: 0.38
Provide a brief summary of the formation treatment: Open Hole: [ ]
10/19/10 Set CIBP @ 7400' w/ sand cap for NB Recomplete
11/15/10 Drill and clean thru sand and CIBP to PB @ 7540
11/24/10 Commingle with NBRR production
This formation is commingled with another formation: [X] Yes [ ] No
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/02/2010 Date of First Production this formation: 11/24/2010

Perforations Top: 7196 Bottom: 7454 No. Holes: 146 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

NB Perf 7196-7322 Holes 66 Size 0.38 CD Perf 7434-7454 Holes 80 Size 0.38  
Frac Niobrara A & B & C down 4-1/2" Csg w/ 240,719 gal Slickwater w/ 200,520# 40/70 & 4,000# 20/40 SB Excel  
No additional CD Frac treatment

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 04/05/2011 Hours: 24 Bbls oil: 5 Mcf Gas: 30 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 5 Mcf Gas: 30 Bbls H2O: 0 GOR: 6000

Test Method: FLOWING Casing PSI: 587 Tubing PSI: 521 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1297 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7405 Tbg setting date: 11/15/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 4/7/2011 Email Cindy.Vue@anadarko.com

**Attachment Check List**

Att Doc Num	Name
400151052	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)