

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: <div style="text-align: center; font-weight: bold;">400150100</div>				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Cindy Vue</u>
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6832</u>
3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7832</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-37</u>	

5. API Number <u>05-123-24887-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>SEKICH</u>	Well Number: <u>22-19</u>
8. Location: QtrQtr: <u>SWNW</u> Section: <u>19</u> Township: <u>3N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>03/23/2011</u>	Date of First Production this formation: <u>08/01/2007</u>
Perforations Top: <u>7346</u> Bottom: <u>7366</u>	No. Holes: <u>60</u> Hole size: <u>0.45</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
CD Perf 7346-7366 Holes 60 Size 0.45 2/10/11 -Set CIBP w/ sand cap @ 7280 for NB Recomplete 3/17/11 -Drill out CIBP at 7280. Circ to 7483 (PBTD). 3/23/11 -Commingled with NBRR Formation	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____	
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____	
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____	
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____	
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____	
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: <u>NIOBRARA-CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>03/17/2011</u>	Date of First Production this formation: <u>03/23/2011</u>
Perforations Top: <u>7102</u> Bottom: <u>7366</u>	No. Holes: <u>124</u> Hole size: <u>0.41</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
NB Perf 7102-7220 Holes 64 Size 0.41 CD Perf 7346-7366 Holes 60 Size 0.45 3/17/11-Drill out CIBP to commingle well.	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>04/01/2011</u> Hours: <u>24</u> Bbls oil: <u>9</u> Mcf Gas: <u>80</u> Bbls H2O: <u>0</u>	
Calculated 24 hour rate:	Bbls oil: <u>9</u> Mcf Gas: <u>80</u> Bbls H2O: <u>0</u> GOR: <u>8889</u>
Test Method: <u>FLOWING</u> Casing PSI: <u>1565</u> Tubing PSI: <u>1176</u> Choke Size: <u>22/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1322</u> API Gravity Oil: <u>49</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>7324</u> Tbg setting date: <u>03/17/2011</u> Packer Depth: _____	
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

FORMATION: <u>NIOBRARA</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>03/03/2011</u>	Date of First Production this formation: <u>03/10/2011</u>
Perforations Top: <u>7102</u> Bottom: <u>7220</u>	No. Holes: <u>64</u> Hole size: <u>0.41</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
NB Perf 7102-7220 Holes 64 Size 0.41 Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 247,021 gal Slickwater w/ 201,180# 40/70, 4,000# SB Excel NBRR 1st production date 3/10/2011 and commingled with CODL formation 3/23/2011	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: <u>03/14/2011</u> Hours: <u>24</u> Bbls oil: <u>32</u> Mcf Gas: <u>133</u> Bbls H2O: <u>0</u>	
Calculated 24 hour rate:	Bbls oil: <u>32</u> Mcf Gas: <u>133</u> Bbls H2O: <u>0</u> GOR: <u>4156</u>
Test Method: <u>FLOWING</u> Casing PSI: <u>1500</u> Tubing PSI: _____ Choke Size: <u>14/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1322</u> API Gravity Oil: <u>49</u>	
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____	
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment: _____

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 4/5/2011 Email Cindy.Vue@anadarko.com
:

Attachment Check List

Att Doc Num	Name
400150100	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)