



DA

FORM 23 Rev 4/11

### State of Colorado Oil and Gas Conservation Commission



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MAY 31 2011  
**COGCC**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax (303)894-2109

#### WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: <u>100,185</u>	4. Contact Name & Phone: <u>MIRACLE PFISTER</u>	Report taken by:  <u>DAVE ANDREWS</u>
2. Name of Operator: <u>ENCANA OIL &amp; GAS USA INC</u>	Ph: <u>720-876-3761</u>	
3. Address: <u>370 17TH STREET STE 0700</u>	Email: <u>MIRACLE.PFISTER@ENCANA.COM</u>	
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		

#### WELL LOCATION INFORMATION

5. API Number: <u>05-045-20207-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>FIVE R</u>	8. Well Number: <u>15-1HM (C1000)</u>
9. Unit Name (if appl.): <u>ORCHARD</u>	10. Unit No: <u>COC66496X</u>
11. QtrQtr: <u>NENW</u> Sec: <u>10</u> Twn: <u>8S</u> Rng: <u>96W</u> Meridian: <u>6</u>	
12. Footage From Exterior Section Lines: <u>979' FNL 1,545' FWL</u>	
13. Field Name: <u>GRAND VALLEY</u>	14. Field Number: <u>31290</u>

#### CASING INFORMATION

15. Surface Casing Size: <u>10.75</u> / Weight per Foot: <u>40.5</u> Grade: <u>J55</u> True Vertical Setting Depth: <u>1,545'</u>
16. Intermed. Casing Size: <u>7 5/8</u> / Weight per Foot: <u>26.4</u> Grade: <u>P110</u> True Vertical Setting Depth: <u>6,624'</u>

#### KICK INFORMATION

17. True Vertical Depth at Kick: <u>7,460'</u>	19. Formation Code: <u>MNCS</u>
18. Formation at Kick: <u>MANCOS</u>	21. Shut-in Casing Pressure (SICP): <u>250</u> psi
20. Shut-in Drill Pipe Pressure (SIDPP): <u>0</u> psi	23. Pit Gain: <u>20</u> bbls
22. Mud weight at Time of Kick: <u>14.1</u> ppg	25. Mud Weight Required to Control Well: <u>14.3</u> ppg
24. Time and Date Shut In: <u>MAY 30TH AT 10:30 AM</u>	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail):	

STOPPED PUMP AND CHECKED FOR FLOW AFTER NOTING A 20 BBL GAIN WHILE DRILLING AHEAD AT 14,100'. THE WELL WAS SHUT IN AND WE RECORDED 250 PSI CASING PRESSURE. LINED UP FLOW THROUGH THE CHOKE AND CIRCULATED ONE BOTTOMS UP AT 40 SPM WHILE RAISING THE MW TO 14.3 PPG. AFTER THE BOTTOMS UP WE PERFORMED ANOTHER FLOW CHECK AND THE WELL WAS DEAD.