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FORM
23
Rev 4/11State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

RECEIVED

MAY 31 2011

COGCC

WELL CONTROL REPORT

As Required by Rule 327

Report taken by:

DAVE ANDREWS

1. OGCC Operator Number: 100,185

2. Name of Operator: ENCANA OIL & GAS USA INC

3. Address: 370 17TH STREET STE 1700

City: DENVER State: CO Zip: 80202

4. Contact Name & Phone: MIRACLE PFISTER

Ph: 720-876-3761

Email: MIRACLE.PFISTER@ENCANA.COM

WELL LOCATION INFORMATION

5. API Number: 05-045-20207-00

6. County: GARFIELD

7. Well Name: FIVE R

8. Well Number: 15-1HM (C1000)

9. Unit Name (if appl.): ORCHARD

10. Unit No: COC66496X

11. QtrQtr: NENW Sec: 10 Twn: 8S Rng: 96W Meridian: 6

12. Footage From Exterior Section Lines: 979' FNL 1,545' FWL

13. Field Name: GRAND VALLEY

14. Field Number: 31290

CASING INFORMATION

15. Surface Casing Size: 10.75 / Weight per Foot: 40.5 Grade: J55 True Vertical Setting Depth: 1,545'

16. Intermed. Casing Size: 7 5/8 / Weight per Foot: 26.4 Grade: P110 True Vertical Setting Depth: 6,624'

KICK INFORMATION

17. True Vertical Depth at Kick: 7,460'

18. Formation at Kick: MANCOS

19. Formation Code: MNCS

20. Shut-in Drill Pipe Pressure (SIDPP): 0 psi

21. Shut-in Casing Pressure (SICP): 250 psi

22. Mud weight at Time of Kick: 14.1 ppg

23. Pit Gain: 20 bbls

24. Time and Date Shut In: MAY 30TH AT 10:30 AM

25. Mud Weight Required to Control Well: 14.3 ppg

26. Type of Kick: ☒ Gas ☐ Oil ☐ Water

27. Comments (describe actions to control in detail):

STOPPED PUMP AND CHECKED FOR FLOW AFTER NOTING A 20 BBL GAIN WHILE DRILLING AHEAD AT 14,100'. THE WELL WAS SHUT IN AND WE RECORDED 250 PSI CASING PRESSURE. LINED UP FLOW THROUGH THE CHOKE AND CIRCULATED ONE BOTTOMS UP AT 40 SPM WHILE RAISING THE MW TO 14.3 PPG. AFTER THE BOTTOMS UP WE PERFORMED ANOTHER FLOW CHECK AND THE WELL WAS DEAD.