

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
COMPLETED INTERVAL REPORT			Document Number: 400147522
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.			

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>CARA MAHLER</u>
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6029</u>
3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7029</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-37</u>	

5. API Number <u>05-123-21144-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>WAGNER</u>	Well Number: <u>5-13A</u>
8. Location: QtrQtr: <u>SWNW</u> Section: <u>13</u> Township: <u>2N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

<u>Completed Interval</u>	
FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>02/07/2011</u>	Date of First Production this formation: <u>07/18/2005</u>
Perforations Top: <u>7404</u> Bottom: <u>7421</u>	No. Holes: <u>60</u> Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
Re-Frac Codell down 2-7/8" Tbg w/ Pkr ^ Nio w/ 172,160 gal Slickwater w/ 115,140# 40/70, 4,000# SB Excel	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate:	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production:	
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____
Bridge Plug Depth: _____	Sacks cement on top: _____

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 01/21/2011 Date of First Production this formation: 02/11/2003

Perforations Top: 7855 Bottom: 7887 No. Holes: 64 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

SAND PLUG SET @ 7700'

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

SAND PLUG SET @ 7700'

Date formation Abandoned: 01/21/2011 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7700 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 02/07/2011 Date of First Production this formation: 03/03/2011

Perforations Top: 7194 Bottom: 7424 No. Holes: 120 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

CD RF- NB RC

This formation is commingled with another formation: Yes No

Test Information:

Date: 03/25/2011 Hours: 24 Bbls oil: 5 Mcf Gas: 59 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 5 Mcf Gas: 59 Bbls H2O: 0 GOR: 11800

Test Method: FLOWING Casing PSI: 548 Tubing PSI: 318 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1167 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7355 Tbg setting date: 02/28/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 02/07/2011 Date of First Production this formation: 03/03/2011

Perforations Top: 7194 Bottom: 7322 No. Holes: 60 Hole size: 0.4

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac Niobrara B & C down 2-7/8" Tbg w/ Pkr ^ Nio w/ 250 gal 15% HCl & 247,970 gal Slickwater w/ 200,520# 40/70, 4,000# SB Excel, 0# .

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: 3/29/2011 Email CARA.MAHLER@ANADARKO.COM

Attachment Check List

Att Doc Num	Name
400147522	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)