


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table>	DE	ET	OE	ES				
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COMPLETED INTERVAL REPORT			Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">400147522</div>								
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>											
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<table style="width: 100%;"> <tr> <td style="width: 25%;">Perforations Top: <u>7404</u></td> <td style="width: 25%;">Bottom: <u>7421</u></td> <td style="width: 25%;">No. Holes: <u>60</u></td> <td style="width: 25%;">Hole size: <u>0.38</u></td> </tr> </table>				Perforations Top: <u>7404</u>	Bottom: <u>7421</u>	No. Holes: <u>60</u>	Hole size: <u>0.38</u>				
Perforations Top: <u>7404</u>	Bottom: <u>7421</u>	No. Holes: <u>60</u>	Hole size: <u>0.38</u>								
Provide a brief summary of the formation treatment: Open Hole: <input type="checkbox"/>											
Re-Frac Codell down 2-7/8" Tbg w/ Pkr ^ Nio w/ 172,160 gal Slickwater w/ 115,140# 40/70, 4,000# SB Excel											
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No											
Test Information:											
<table style="width: 100%;"> <tr> <td>Date: _____</td> <td>Hours: _____</td> <td>Bbls oil: _____</td> <td>Mcf Gas: _____</td> <td>Bbls H2O: _____</td> </tr> </table>				Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____							
<table style="width: 100%;"> <tr> <td>Calculated 24 hour rate: _____</td> <td>Bbls oil: _____</td> <td>Mcf Gas: _____</td> <td>Bbls H2O: _____</td> <td>GOR: _____</td> </tr> </table>				Calculated 24 hour rate: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____			
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<table style="width: 100%;"> <tr> <td>Test Method: _____</td> <td>Casing PSI: _____</td> <td>Tubing PSI: _____</td> <td>Choke Size: _____</td> </tr> </table>				Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____				
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<table style="width: 100%;"> <tr> <td>Tubing Size: _____</td> <td>Tubing Setting Depth: _____</td> <td>Tbg setting date: _____</td> <td>Packer Depth: _____</td> </tr> </table>				Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____				
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____								
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>											
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____											
Bridge Plug Depth: _____ Sacks cement on top: _____											

FORMATION: <u>J SAND</u>				Status: <u>TEMPORARILY ABANDONED</u>	
Treatment Date: <u>01/21/2011</u>		Date of First Production this formation: <u>02/11/2003</u>			
Perforations	Top: <u>7855</u>	Bottom: <u>7887</u>	No. Holes: <u>64</u>	Hole size: <u>0.38</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<u>SAND PLUG SET @ 7700'</u>					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production:					
<u>SAND PLUG SET @ 7700'</u>					
Date formation Abandoned: <u>01/21/2011</u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: <u>7700</u>		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA-CODELL</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>02/07/2011</u>		Date of First Production this formation: <u>03/03/2011</u>			
Perforations	Top: <u>7194</u>	Bottom: <u>7424</u>	No. Holes: <u>120</u>	Hole size: <u>0.38</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<u>CD RF- NB RC</u>					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Test Information:					
Date: <u>03/25/2011</u>	Hours: <u>24</u>	Bbls oil: <u>5</u>	Mcf Gas: <u>59</u>	Bbls H2O: <u>0</u>	
Calculated 24 hour rate:		Bbls oil: <u>5</u>	Mcf Gas: <u>59</u>	Bbls H2O: <u>0</u>	GOR: <u>11800</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>548</u>	Tubing PSI: <u>318</u>	Choke Size: <u>32/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1167</u>	API Gravity Oil: <u>49</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7355</u>	Tbg setting date: <u>02/28/2011</u>	Packer Depth: _____		
Reason for Non-Production:					
<u></u>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: <u>NIOBRARA</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>02/07/2011</u>		Date of First Production this formation: <u>03/03/2011</u>	
Perforations	Top: <u>7194</u>	Bottom: <u>7322</u>	No. Holes: <u>60</u> Hole size: <u>0.4</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
Frac Niobrara B & C down 2-7/8" Tbg w/ Pkr ^ Nio w/ 250 gal 15% HCl & 247,970 gal Slickwater w/ 200,520# 40/70, 4,000# SB Excel, 0# .			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.			
Signed: _____		Print Name: <u>CARA MAHLER</u>	
Title: <u>REGULATORY ANALYST 1</u>	Date: <u>3/29/2011</u>	Email <u>CARA.MAHLER@ANADARKO.COM</u>	

Attachment Check List

Att Doc Num	Name
400147522	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)