

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: <div style="text-align: center; border: 1px solid black; padding: 5px;"> 1635855 </div>				

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100185</u>	4. Contact Name: <u>SHEILLA REED-HIGH</u>
2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>	Phone: <u>(720) 876-3678</u>
3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-4678</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-56</u>	

5. API Number <u>05-123-31760-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>SEGAL</u>	Well Number: <u>8-2-24</u>
8. Location: QtrQtr: <u>SENE</u> Section: <u>24</u> Township: <u>4N</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: <u>HAMBERT</u> Field Code: <u>33530</u>	

Completed Interval

FORMATION: <u>J-NIOBRARA-CODELL</u>	Status: <u>WAITING ON COMPLETION</u>
Treatment Date: _____	Date of First Production this formation: _____
Perforations Top: <u>7004</u> Bottom: <u>7852</u>	No. Holes: <u>352</u> Hole size: _____
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>JSND-CDL-NBRR COMPLETION.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____	
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____	
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____	
Gas Disposition: <u>SOLD</u> Gas Type: <u>DRY</u> BTU Gas: _____ API Gravity Oil: _____	
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____	
Reason for Non-Production:	
<u>DOWNHOLE PROBLEMS. WILL NOT PRODUCE UNTIL THE FALL OF 2011.</u>	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____	Sacks cement on top: _____

FORMATION: J SAND Status: WAITING ON COMPLETION

Treatment Date: 12/30/2010 Date of First Production this formation: _____

Perforations Top: 7790 Bottom: 7852 No. Holes: 84 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

J SAND COMPLETION. FRAC'D THE J-SAND WITH 154,350 GAL 18 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,500 # 20/40 SAND. 12/30/2010.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: WAITING ON COMPLETION

Treatment Date: 12/30/2010 Date of First Production this formation: _____

Perforations Top: 7004 Bottom: 7324 No. Holes: 268 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

CDL-NBRR COMPLETION. SET CFP @ 7410'. 12/30/10. FRAC'D THE CODELL WITH 110,208 GAL 22 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 251,020 # 20/40 SAND. 12/30/10. SET CFP @ 7240'. 12/30/10. FRAC'D THE NIOBRARA "C" WITH 132,174 GALS 18 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,640 # 20/40 SAND. 12/30/10. SET CFP @ 7154'. 12/30/10. FRAC'D THE NIOBRARA "A" & "B" WITH 151,032 GALS 18 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,840 # 20/40 SAND. 12/30/10.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SHEILLA REED-HIGH

Title: OPERATIONS Date: 4/28/2011 Email SHEILLA.REEDHIGH@ENCANA.COM
:

Attachment Check List

Att Doc Num	Name
1635855	FORM 5A SUBMITTED
1635856	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	PER S. R-H THIS WELL WILL NOT PRODUCE UNTIL FALL, NOT TESTED.	6/6/2011 11:52:51 AM
Permit	requesting test info	6/3/2011 12:10:46 PM

Total: 2 comment(s)