


<b>FORM</b> <b>5</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  400131780	DE	ET	OE	ES
DE	ET	OE	ES				
<b>DRILLING COMPLETION REPORT</b>							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input type="checkbox"/> Final completion <input checked="" type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: <u>47120</u>		4. Contact Name: <u>Cindy Vue</u>					
2. Name of Operator: <u>KERR-MCGEE OIL &amp; GAS ONSHORE LP</u>		Phone: <u>(720) 929-6832</u>					
3. Address: <u>P O BOX 173779</u>		Fax: <u>(720) 929-7832</u>					
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-37</u>							
5. API Number <u>05-123-31706-00</u>		6. County: <u>WELD</u>					
7. Well Name: <u>BROWN</u>		Well Number: <u>5-2</u>					
8. Location:    QtrQtr: <u>NWNW</u> Section: <u>2</u> Township: <u>1N</u> Range: <u>66W</u> Meridian: <u>6</u>							
Footage at surface:    Distance: <u>1178</u> feet    Direction: <u>FNL</u>		Distance: <u>1152</u> feet    Direction: <u>FWL</u>					
As Drilled Latitude: <u>40.084079</u>		As Drilled Longitude: <u>-104.749596</u>					
GPS Data:							
Data of Measurement: <u>01/17/2011</u>		PDOP Reading: <u>1.8</u> GPS Instrument Operator's Name: <u>Renee Doiron</u>					
** If directional footage at Top of Prod. Zone		Dist.: <u>2028</u> feet. Direction: <u>FNL</u> Dist.: <u>834</u> feet. Direction: <u>FWL</u>					
Sec: <u>2</u> Twp: <u>1N</u> Rng: <u>66W</u>							
** If directional footage at Bottom Hole		Dist.: <u>2026</u> feet. Direction: <u>FNL</u> Dist.: <u>828</u> feet. Direction: <u>FWL</u>					
Sec: <u>2</u> Twp: <u>1N</u> Rng: <u>66W</u>							
9. Field Name: <u>WATTENBERG</u>		10. Field Number: <u>90750</u>					
11. Federal, Indian or State Lease Number:    _____							
12. Spud Date: (when the 1st bit hit the dirt) <u>12/25/2010</u> 13. Date TD: <u>12/29/2010</u> 14. Date Casing Set or D&A: <u>12/30/2010</u>							
15. Well Classification:							
<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth    MD <u>8285</u> TVD** <u>8198</u>		17 Plug Back Total Depth    MD <u>8238</u> TVD** <u>8151</u>					
18. Elevations    GR <u>5140</u> KB <u>5155</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
<u>PRELIMINARY FORM 5</u>							
20. Casing, Liner and Cement:							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	1,146	730	0	1,146	CALC
1ST	7+7/8	4+1/2	11.6#	0	8,272	250	6,650	8,272	CBL

### ADDITIONAL CEMENT

Cement work date: 12/31/2010

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	5,300	610	1,340	5,300

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,398	4,446	<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,750	5,076	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,366		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,674		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,696		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,142		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 2/9/2011 Email: Cindy.Vue@anadarko.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400131782	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400131781	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400131780	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)