

**FORM**  
**5**  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
  
400131318

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
 3. Address: P O BOX 173779 Fax: (720) 929-7832  
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-32029-00 6. County: WELD  
 7. Well Name: RIVERBEND Well Number: 6-13  
 8. Location: QtrQtr: SWNE Section: 13 Township: 1N Range: 67W Meridian: 6  
 Footage at surface: Distance: 2045 feet Direction: FNL Distance: 1803 feet Direction: FEL  
 As Drilled Latitude: 40.052726 As Drilled Longitude: -104.836226

GPS Data:

Data of Measurement: 01/25/2011 PDOP Reading: 1.9 GPS Instrument Operator's Name: Renee Doiron

\*\* If directional footage at Top of Prod. Zone Dist.: 1991 feet. Direction: FNL Dist.: 1975 feet. Direction: FWL  
 Sec: 13 Twp: 1N Rng: 67W

\*\* If directional footage at Bottom Hole Dist.: 1992 feet. Direction: FNL Dist.: 1969 feet. Direction: FWL  
 Sec: 13 Twp: 1N Rng: 67W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 12/19/2010 13. Date TD: 12/22/2010 14. Date Casing Set or D&A: 12/23/2010

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 8265 TVD\*\* 8064 17 Plug Back Total Depth MD 8240 TVD\*\* 8039

18. Elevations GR 4917 KB 4934

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

PRELIMINARY FORM 5

20. Casing, Liner and Cement:

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	922	580	0	922	CALC
1ST	7+7/8	4+1/2	11.6#	0	8,117	250	5,072	8,117	CBL

ADDITIONAL CEMENT

Cement work date: 12/25/2010

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	5,151	455	320	5,072

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,281		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,937		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,335		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,653		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,675		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,113		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The surface location for the Riverbend 6-13 was moved due to the plug and abandon of the Riverbend 8-13 well. The remaining 4 wells on the pad were all moved approximately 14 feet to allow the redrill of the Riverbend 8-13R.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 2/8/2011 Email: Cindy.Vue@anadarko.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400131336	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400131335	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400131318	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)