


<b>FORM 5A</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table>	DE	ET	OE	ES				
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<b>COMPLETED INTERVAL REPORT</b>			Document Number:  <div style="border: 1px solid black; padding: 5px; text-align: center;">400143697</div>								
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.											
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Provide a brief summary of the formation treatment: _____ Open Hole: <input type="checkbox"/>											
<div style="border: 1px solid black; padding: 5px;"> <p>J Sand, Codell, and Niobrara are commingled; J Sand and Codell are each producing through composite flow through plugs.            J Sand 7862-7906, 104 holes, .41"            Frac'd J Sand w/146832 gals Silverstim and Slick Water with 280420 lbs Ottawa sand and SB Excel            Codell 7430-7440, 40 holes, .42"            Frac'd Codell w/131382 gals Silverstim, Acid, and Slick Water with 267940 lbs Ottawa sand            Niobrara 7206-7305, 48 holes, .72"            Frac'd Niobrara w/176006 gals Silverstim and Slick Water with 249120 lbs Preferred Rock</p> </div>											
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
<b>Test Information:</b>											
<table style="width: 100%;"> <tr> <td>Date: <u>01/12/2011</u></td> <td>Hours: <u>24</u></td> <td>Bbls oil: <u>65</u></td> <td>Mcf Gas: <u>237</u></td> <td>Bbls H2O: <u>10</u></td> </tr> </table>				Date: <u>01/12/2011</u>	Hours: <u>24</u>	Bbls oil: <u>65</u>	Mcf Gas: <u>237</u>	Bbls H2O: <u>10</u>			
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Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>											
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____											
Bridge Plug Depth: _____ Sacks cement on top: _____											

FORMATION: <u>J SAND</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>01/05/2011</u>		Date of First Production this formation: _____			
Perforations	Top: <u>7862</u>	Bottom: <u>7906</u>	No. Holes: <u>104</u>	Hole size: <u>41/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
J SAND 7862-7906. FRAC'D J SAND W/146832 GALS SILVERSTIM AND SLICK WATER W/280420# OTTAWA SAND AND SB EXCEL.					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
<b>Test Information:</b>					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: _____					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA-CODELL</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>01/05/2011</u>		Date of First Production this formation: _____			
Perforations	Top: <u>7206</u>	Bottom: <u>7440</u>	No. Holes: <u>88</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
NB 7206-7305 HOLE .72". FAC'D NB W/176006 GALS SILVERSTIM AND SLICK WATER W/249140 # PERFERRED ROCK. CD 7430-7440,HOLE .42". FRAC'D CD W/131382 GALS SILVERSTIM, ACID AND SLICK WATER W/267940# OTTAWA SAND.					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
<b>Test Information:</b>					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
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Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment: _____

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 3/23/2011 Email: JDGarrett@nobleenergyinc.com  
:

### **Attachment Check List**

Att Doc Num	Name
400143697	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)