


<b>FORM</b> <b>2</b> Rev 12/05	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>APPLICATION FOR PERMIT TO:</b>			Document Number: <div style="text-align: center;">400156491</div> Plugging Bond Surety <div style="text-align: center;">20090078</div>				
1. <input checked="" type="checkbox"/> <b>Drill,</b> <input type="checkbox"/> Deepen, <input type="checkbox"/> Re-enter, <input type="checkbox"/> Recomplete and Operate							
2. TYPE OF WELL OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> COALBED <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> COMMINGLE ZONE <input type="checkbox"/>		Refiling <input type="checkbox"/> Sidetrack <input type="checkbox"/>					
3. Name of Operator: <u>PETROLEUM DEVELOPMENT CORPORATION</u> 4. COGCC Operator Number: <u>69175</u>							
5. Address: <u>1775 SHERMAN STREET - STE 3000</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>							
6. Contact Name: <u>Liz Lindow</u> Phone: <u>(303)831-3974</u> Fax: <u>()</u> Email: <u>llindow@petd.com</u>							
7. Well Name: <u>Simmons</u> Well Number: <u>20RD</u>							
8. Unit Name (if appl): _____    Unit Number: _____							
9. Proposed Total Measured Depth: <u>7480</u>							
<b>WELL LOCATION INFORMATION</b>							
10. QtrQtr: <u>SENE</u> Sec: <u>20</u> Twp: <u>6N</u> Rng: <u>64W</u> Meridian: <u>6</u> Latitude: <u>40.473900</u> Longitude: <u>-104.568060</u>							
Footage at Surface: <u>1766</u> feet    FNL/FSL <u>FNL</u> <u>967</u> feet    FEL/FWL <u>FEL</u>							
11. Field Name: <u>Wattenberg</u> Field Number: <u>90750</u>							
12. Ground Elevation: <u>4760</u> 13. County: <u>WELD</u>							
14. GPS Data: Date of Measurement: <u>11/10/2010</u> PDOP Reading: <u>6.0</u> Instrument Operator's Name: <u>Thomas Carlson</u>							
15. If well is <input checked="" type="checkbox"/> Directional <input type="checkbox"/> Horizontal (highly deviated) <b>submit deviated drilling plan.</b> Footage at Top of Prod Zone:    FNL/FSL    FEL/FWL    Bottom Hole:    FNL/FSL    FEL/FWL <div style="display: flex; justify-content: space-around;"> <div> <u>100</u>    <u>FNL</u>    <u>1332</u>    <u>FEL</u> </div> <div> <u>100</u>    <u>FNL</u>    <u>1332</u>    <u>FEL</u> </div> </div> Sec: <u>20</u> Twp: <u>6N</u> Rng: <u>64W</u> Sec: <u>20</u> Twp: <u>6N</u> Rng: <u>64W</u>							
16. Is location in a high density area? (Rule 603b)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
17. Distance to the nearest building, public road, above ground utility or railroad: <u>447 ft</u>							
18. Distance to nearest property line: <u>155 ft</u> 19. Distance to nearest well permitted/completed in the same formation: <u>868 ft</u>							
<b>20. LEASE, SPACING AND POOLING INFORMATION</b>							
Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)			
Niobrara Codell	NB-CD	407-87	160	GWA			

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: 19990086

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☒ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
Township 6 North, Range 64 West of 6th PM, Section 20: NE/4, except a strip of 13.5 acres as described in Book 544 at Page 6 of the Weld County Clerk and Recorder.

25. Distance to Nearest Mineral Lease Line: 100 ft 26. Total Acres in Lease: 147

**DRILLING PLANS AND PROCEDURES**

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☒ Offsite ☐ Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: ☒ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: Closed loop.

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	790	500	790	0
1ST	7+7/8	4+1/2	10.5	0	7,480	525	7,480	0

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments Conductor casing will not be used. Operator requests approval of Rule 318Aa and Rule 318Ac: Well will not be drilled in a legal drilling window and will not be twinned with an existing well. Waivers attached. Operator requests approval of boundary well location and the proposed spacing unit consisting of the N2NE of Sec 20 and the S2SE of Sec 17 of T6N R64W 6th PM. 20 day certification is attached.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Liz Lindow

Title: Permit Representative Date: 5/11/2011 Email: llindow@petd.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline Director of COGCC Date: 6/5/2011

**API NUMBER**

05 123 33595 00

Permit Number: \_\_\_\_\_ Expiration Date: 6/4/2013

**CONDITIONS OF APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1)Note surface casing setting depth change from 375' to 790'. Increase cement coverage accordingly and cement to surface.
- 2)Provide 24 hour notice of MIRU to Bo Brown via e-mail at bo.brown@state.co.us.
- 3)Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above the Niobrara. Verify coverage with cement bond log.
- 4)Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

### **Attachment Check List**

Att Doc Num	Name
1771020	SURFACE CASING CHECK
400156491	FORM 2 SUBMITTED
400156563	30 DAY NOTICE LETTER
400156564	TOPO MAP
400156567	WELL LOCATION PLAT
400156571	DEVIATED DRILLING PLAN
400156584	PROPOSED SPACING UNIT
400156585	CORRESPONDENCE
400156586	PROPOSED SPACING UNIT
400156601	EXCEPTION LOC REQUEST
400163872	EXCEPTION LOC WAIVERS

Total Attach: 11 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Reason for COGCC alert has been resolved.	6/2/2011 10:38:04 AM
Permit	Onsite has been resolved. The Simmons onsite inspection request (NE 20 6N 64W) has been withdrawn. An SUA is in place.	5/31/2011 11:46:59 AM
Permit	On hold pending clarification of COGCC alert regarding Apollo.	5/12/2011 5:17:30 PM

Total: 3 comment(s)

### **BMP**

<b><u>Type</u></b>	<b><u>Comment</u></b>

Total: 0 comment(s)