


FORM 2 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
APPLICATION FOR PERMIT TO:			Document Number: <div style="text-align: center;">400157421</div> Plugging Bond Surety <div style="text-align: center;">20090067</div>				
1. <input checked="" type="checkbox"/> Drill, <input type="checkbox"/> Deepen, <input type="checkbox"/> Re-enter, <input type="checkbox"/> Recomplete and Operate							
2. TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> COALBED <input type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/> COMMINGLE ZONE <input type="checkbox"/>		Refiling <input type="checkbox"/> Sidetrack <input type="checkbox"/>					
3. Name of Operator: <u>WIEPKING-FULLERTON ENERGY LLC</u> 4. COGCC Operator Number: <u>96340</u>							
5. Address: <u>4600 S DOWNING ST</u> City: <u>ENGLEWOOD</u> State: <u>CO</u> Zip: <u>80113</u>							
6. Contact Name: <u>Jack Fincham</u> Phone: <u>(303)906-3335</u> Fax: <u>(303)761-9067</u> Email: <u>fincham4@msn.com</u>							
7. Well Name: <u>Bubba-State</u> Well Number: <u># 6</u>							
8. Unit Name (if appl): _____ Unit Number: _____							
9. Proposed Total Measured Depth: <u>7900</u>							
WELL LOCATION INFORMATION							
10. QtrQtr: <u>SWSE</u> Sec: <u>20</u> Twp: <u>10S</u> Rng: <u>55W</u> Meridian: <u>6</u> Latitude: <u>39.158740</u> Longitude: <u>-103.573000</u>							
Footage at Surface: <u>660</u> feet FNL/FSL <u>1980</u> feet FEL/FWL <u>FEL</u>							
11. Field Name: <u>Great Plains</u> Field Number: <u>32756</u>							
12. Ground Elevation: <u>5189.68</u> 13. County: <u>LINCOLN</u>							
14. GPS Data: Date of Measurement: <u>03/04/2011</u> PDOP Reading: <u>2.8</u> Instrument Operator's Name: <u>Keith Westfall</u>							
15. If well is <input type="checkbox"/> Directional <input type="checkbox"/> Horizontal (highly deviated) submit deviated drilling plan. Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____ Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____							
16. Is location in a high density area? (Rule 603b)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
17. Distance to the nearest building, public road, above ground utility or railroad: <u>3313 ft</u>							
18. Distance to nearest property line: <u>660 ft</u> 19. Distance to nearest well permitted/completed in the same formation: <u>1320 ft</u>							
20. LEASE, SPACING AND POOLING INFORMATION							
Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)			
Cherokee	CHRK						
Marmaton	MRTN						
Morrow	MRRW						

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

21. Mineral Ownership: ☐ Fee ☒ State ☐ Federal ☐ Indian Lease #: 9365

22. Surface Ownership: ☐ Fee ☒ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
NW1/4, SE1/4, T10S, R55W

25. Distance to Nearest Mineral Lease Line: 660 26. Total Acres in Lease: 320

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☐ Offsite ☒ Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: Backfill when dry

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	300	250	300	0
1ST	7+7/8	5+1/2	17	0	7,900	300	7,900	6,500
S.C. 1.1							4,550	4,000

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments No Conductor casing will be used

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Fincham

Title: Agent Date: 4/24/2011 Email: fincham4@msn.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 6/5/2011

API NUMBER

05 073 06453 00

Permit Number: _____ Expiration Date: 6/4/2013

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) If production casing is set provide cement coverage to at least 200' above CHRK, and stage cement Cheyenne/Dakota interval (4550'-4000' minimum). Run and submit CBL to verify cemented intervals.
- 3) If well is a dry hole set plugs at the following depths: 40 sks cement +/- 50' above the Cherokee, 40 sks cement across any DST w/ show, 40 sks cement 50' below Cheyenne (4600' up), 40 sks cement 50' above top of Dakota (3950' up), 50 sks cement from 50' below surface casing shoe up into surface casing, 15 sks cement in top of surface casing, cut 4 ft below GL, weld on plate, 5 sks cement each in rat hole and mouse hole.

Attachment Check List

Att Doc Num	Name
2112801	SURFACE CASING CHECK
400157421	FORM 2 SUBMITTED
400157422	WELL LOCATION PLAT
400157423	TOPO MAP
400157424	30 DAY NOTICE LETTER
400157426	OTHER
400157812	PROPOSED BMPs

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected lease desription: changed Township from T0S to T10S.	6/5/2011 8:24:35 AM
Permit	Subject: State bond for the Wiepking-Fullerton Bubba-State #6 doc, # 400157428 & form 2A 400157421 Response from State Land Board: OK on Wiepking's well. Tim	6/1/2011 12:48:30 PM
Permit	Awaiting bond confirmation from Tim Kelly of State Land Board. BY	5/31/2011 8:32:01 AM
Permit	Back to draft for BMP's to be added to tab. sf	4/25/2011 1:22:03 PM

Total: 4 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Material Handling and Spill Prevention	Spill Prevention, Control and Countermeasure Plan is on file in Wiepking-Fullerton Energy, L.L.C. office.
Storm Water/Erosion Control	<p>BMP Plan Certification Number COR 39788 Description of Well Site and Construction Area 1-3 acre site with access road for drilling of oil and gas well. Terrain is rolling with native grass and sagebrush. No receiving waters will be affected by well pad. Silt fences will be installed on low side site of drill site. Topsoil will be removed first when building location. Following drilling operations pits will be closed and reclaimed within the drillsite. Topsoil will be spread on drill site as final operation before reseeding, which will be completed within 6 months weather permitting. To prevent soil erosion site will be disked and straw crimped in or manure spread.</p> <p>Stormwater Management Plan (SWMP) is on file in Wiepking-Fullerton Energy, L.L.C. office.</p> <p>Spill Prevention, Control and Countermeasure Plan is on file in Wiepking-Fullerton Energy, L.L.C. office.</p>
Storm Water/Erosion Control	Stormwater Management Plan (SWMP) is on file in Wiepking-Fullerton Energy, L.L.C. office.

Total: 3 comment(s)