

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400142402

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-37  
4. Contact Name: Kenny Trueax  
Phone: (720) 929-6383  
Fax: (720) 929-7383

5. API Number 05-123-19861-00  
6. County: WELD  
7. Well Name: GRANDVIEW ESTATES (HSR)  
Well Number: 11-19A  
8. Location: QtrQtr: SENW Section: 19 Township: 3N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 03/04/2011 Date of First Production this formation: 02/14/2011  
Perforations Top: 7086 Bottom: 7817 No. Holes: 177 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole:

NB Perf: 7086-7210 Holes: 54 Size: .38  
CD Perf: 7348-7366 Holes: 36 Size: 38  
J Sand Perf: 7789-7817 Holes: 87 Size: .38

This formation is commingled with another formation:  Yes  No

Test Information:

Date: 03/01/2011 Hours: 0 Bbls oil: 38 Mcf Gas: 176 Bbls H2O: 0  
Calculated 24 hour rate: Bbls oil: 38 Mcf Gas: 176 Bbls H2O: 0 GOR: 4632  
Test Method: Flowing Casing PSI: 388 Tubing PSI: 61 Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1322 API Gravity Oil: 51  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7296 Tbg setting date: 03/04/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: J SAND Status: PRODUCING

Treatment Date: 03/04/2011 Date of First Production this formation: 01/09/2000

Perforations Top: 7789 Bottom: 7817 No. Holes: 87 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Drill out sand plug to commingle J Sand with Niobrara/Codell

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 02/05/2011 Date of First Production this formation: 02/14/2011

Perforations Top: 7086 Bottom: 7366 No. Holes: 90 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

NB Perf: 7086-7210 Holes: 54 Size: .38  
Frac NB w/ 248,686 gal SW w/ 200,300# 40/70 sand, 4,000# SB Excel sand  
CD Perf: 7348-7366 Holes: 36 Size: .38  
Frac CD w/ 138,518 gal Super Z LpH w/ 220,000# 20/40 sand, 4,000# SB Excel sand

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kenny Trueax

Title: Regulatory Analyst II Date: 3/14/2011 Email Kenny.Trueax@anadarko.com  
:

### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
400142402	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)