

FORM 5A Rev 02/08

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with 4 columns: DE, ET, OE, ES

Document Number: 2592719

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110 2. Name of Operator: GREAT WESTERN OIL & GAS COMPANY LLC 3. Address: 503 MAIN ST City: WINDSOR State: CO Zip: 80550 4. Contact Name: JEFF REALE Phone: (970) 686-8831 Fax: (866) 413-3354

5. API Number 05-123-25562-00 6. County: WELD 7. Well Name: SCHMUNK Well Number: 31-41 8. Location: QtrQtr: NENE Section: 31 Township: 7N Range: 65W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/03/2010 Date of First Production this formation: 11/05/2010

Perforations Top: 7066 Bottom: 7296 No. Holes: 272 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

This formation is commingled with another formation: [X] Yes [] No

Test Information:

Date: 11/15/2010 Hours: 24 Bbls oil: 12 Mcf Gas: 25 Bbls H2O: 1

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR: 2083

Test Method: FLOWING Casing PSI: 1250 Tubing PSI: 250 Choke Size:

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1242 API Gravity Oil: 44

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7266 Tbg setting date: 11/03/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 09/22/2010 Date of First Production this formation: 09/25/2010

Perforations Top: 7066 Bottom: 7118 No. Holes: 208 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

9/22/10: FRAC NIOBRARA WITH 2240 BBLS DYNAFLOW 2 WR FLUID; SPEARHEAD 24BBLS 15% ACID AHEAD OF FRAC & 500 BBLS 7% KCL IN PRE-PAD. eQUIPMENT FAILURES FORCED JOB TO CUT SHORT AT GEL PAD STAGE. NO SAND PUMPED. 9/23/10: RAC NIO W/ 4029 BBLS DYNAFLOW 2 WR FLUID; 23800# 30/50 SAND; 12000# 20/40 RESIN COATED SAND. tREAT AT AVG. 5303PSI @ 59.8BPM MAX PRESSURE:6280PSI MAX RATE:71.5PBM

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/28/2010 Hours: 24 Bbls oil: 35 Mcf Gas: 28 Bbls H2O: 1

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: 800

Test Method: FLOWING Casing PSI: 500 Tubing PSI: _____ Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1242 API Gravity Oil: 44

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JEFF REALE

Title: VICE PRESIDENT OPERATIONS Date: 11/18/2010 Email JREALE@GWOGCO.COM

Attachment Check List

Att Doc Num	Name
2592719	FORM 5A SUBMITTED
2592720	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)