


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">2592540</div>				
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>							
1. OGCC Operator Number: <u>69175</u>		4. Contact Name: <u>LARRY ROBBINS</u>					
2. Name of Operator: <u>PETROLEUM DEVELOPMENT CORPORATION</u>		Phone: <u>(303) 860-5822</u>					
3. Address: <u>1775 SHERMAN STREET - STE 3000</u>		Fax: <u>(303) 860-5838</u>					
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>							
5. API Number <u>05-123-13936-00</u>		6. County: <u>WELD</u>					
7. Well Name: <u>ANDERSON</u>		Well Number: <u>11-13</u>					
8. Location: QtrQtr: <u>NWNW</u> Section: <u>13</u> Township: <u>6N</u> Range: <u>65W</u> Meridian: <u>6</u>							
9. Field Name: <u>GREELEY</u>		Field Code: <u>32760</u>					
<u>Completed Interval</u>							
FORMATION: <u>CODELL</u>		Status: <u>COMMINGLED</u>					
Treatment Date: <u>05/02/2003</u>		Date of First Production this formation: _____					
Perforations Top: <u>7028</u>	Bottom: <u>7044</u>	No. Holes: <u>58</u>	Hole size: <u>34/100</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
REPERF'D CODELL 7029'-7037'(24HOLES) RE-FRAC'D CODELL WUING 2623 BBLS OF VISTAR 22# FLUID SYSTEM, 217040 LBS OF 20/40 WHITE SAND AND 8000 LBS OF SUPER LC 20/40 RESIN COATED PROPPANT.							
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
Test Information:							
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____				
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____				
Test Method: _____		Casing PSI: _____	Tubing PSI: _____				
Gas Disposition: _____		Gas Type: _____	BTU Gas: _____				
Tubing Size: _____		Tubing Setting Depth: _____	Tbg setting date: _____				
Reason for Non-Production:		Packer Depth: _____					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____				
Bridge Plug Depth: _____		Sacks cement on top: _____					

FORMATION: <u>FORT HAYS</u>				Status: <u>COMMINGLED</u>	
Treatment Date: <u>06/03/1988</u>		Date of First Production this formation: _____			
Perforations	Top: <u>7006</u>	Bottom: <u>7024</u>	No. Holes: <u>5</u>	Hole size: <u>34/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<p>COMPLETED BY LYCO ENERGY ON 06-02-1988 W/O NOTIFICATION TO THE COGCC. FORT HAYS PERFS 7006',7010',7014',7018',7024' FRAC'D FORT HAYS WITH 50800 GALS CROSSLINKED 2% KCL WATER CONTAINING 5000 LBS 100 MESH AND 150,000 LBS 20/40 SAND.</p>					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: _____					
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____					
Bridge Plug Depth: _____ Sacks cement on top: _____					

FORMATION: <u>NIOBRARA-FT HAYS-CODELL</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>10/22/2010</u>		Date of First Production this formation: <u>06/03/1988</u>			
Perforations	Top: <u>6740</u>	Bottom: <u>7044</u>	No. Holes: <u>108</u>	Hole size: <u>34/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Test Information:					
Date: <u>12/01/2010</u>	Hours: <u>24</u>	Bbls oil: <u>8</u>	Mcf Gas: <u>117</u>	Bbls H2O: <u>2</u>	
Calculated 24 hour rate: _____		Bbls oil: <u>8</u>	Mcf Gas: <u>117</u>	Bbls H2O: <u>2</u>	GOR: <u>14625</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>700</u>	Tubing PSI: <u>600</u>	Choke Size: <u>18/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1323</u>	API Gravity Oil: <u>50</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7013</u>	Tbg setting date: <u>10/27/2010</u>	Packer Depth: _____		
Reason for Non-Production: _____					
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____					
Bridge Plug Depth: _____ Sacks cement on top: _____					

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: <u>NIOBRARA</u>		Status: <u>COMMINGLED</u>			
Treatment Date: <u>10/22/2010</u>		Date of First Production this formation: _____			
Perforations	Top: <u>6740</u>	Bottom: <u>6950</u>	No. Holes: <u>45</u>	Hole size: <u>34/100</u>	
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>			
<div style="border: 1px solid black; padding: 5px;">PERF'D NIOBRARA "A" 6740'-6742'(4HOLES) AND NIOBRARA "B" 6854'-6862'(24HOLES) FRAC'D NIOBRARA WITH 24 BBLS OF 15% HCL, 952 BBLS OF SLICKWATER PAD, 738 BBLS OF PHASER 22# PAD, 2227 BBLS OF HPASER 22# FLUID SYSTEM AND 250,420 LBS OF 30/50 WHITE SAND.</div>					
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____		Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____		Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____	
Tubing Size: _____		Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.			
Signed: _____		Print Name: <u>LARRY ROBBINS</u>	
Title: <u>REGUALTORY AGENT</u>	Date: <u>1/7/2011</u>	Email <u>LROBBINS@PETD.COM</u>	

Attachment Check List

Att Doc Num	Name
2592540	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)