

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322	4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC	Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200	Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202	

5. API Number 05-123-15344-00	6. County: WELD
7. Well Name: UPRC	Well Number: 35-4F
8. Location: QtrQtr: NWNW Section: 35 Township: 4N Range: 66W Meridian: 6	
9. Field Name: WATTENBERG	Field Code: 90750

### Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 03/21/2011

Date of First Production this formation: 11/19/1991

Perforations Top: 6957 Bottom: 7269 No. Holes: 248 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Codell &amp; Niobrara are commingled

Niobrara refrac

The Codell was under sand plug 3/3/11, then removed 3/24/11 for Niobrara refrac

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 04/08/2011 Hours: 24 Bbls oil: 4 Mcf Gas: 60 Bbls H2O: 5

Calculated 24 hour rate: Bbls oil: 4 Mcf Gas: 60 Bbls H2O: 5 GOR: 15000

Test Method: Flowing Casing PSI: 280 Tubing PSI: 200 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1245 API Gravity Oil: 63

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7247 Tbg setting date: 03/24/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA

Status: COMMINGLED

Treatment Date: 03/21/2011

Date of First Production this formation: 11/19/1991

Perforations Top: 6957 Bottom: 7136 No. Holes: 128 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara refrac

Frac'd Niobrara w/149982 gals Vistar and Slick Water with 254250 lbs Ottawa sand

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: \_\_\_\_\_

Email JDGarrett@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: \_\_\_\_\_

### **Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)