DE	ET	OE	ES

Document Number:

400170933

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number:　100322

2. Name of Operator:　NOBLE ENERGY INC

3. Address:　1625 BROADWAY STE 2200

City:　DENVER　State:　CO　Zip:　80202

4. Contact Name:　Justin Garrett

Phone:　(303) 228-4449

Fax:　(303) 228-4286

5. API Number　05-123-23654-00

6. County:　WELD

7. Well Name:　THOMSEN　Well Number:　31-07

8. Location:　QtrQtr:　NWNE　Section:　7　Township:　2N　Range:　65W　Meridian:　6

9. Field Name:　WATTENBERG　Field Code:　90750

Completed Interval

FORMATION: J-CODELL   Status: PRODUCING

Treatment Date: 04/01/2011   Date of First Production this formation: 04/15/2011

Perforations   Top: 7305   Bottom: 7318   No. Holes: 192   Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

> J Sand & Codell are commingled; nothing new happened in Codell for J Sand recomplete

This formation is commingled with another formation: ☐ Yes   ☒ No

Test Information:

Date: 04/21/2011   Hours: 24   Bbls oil: 7   Mcf Gas: 131   Bbls H2O: 9

Calculated 24 hour rate: Bbls oil: 7   Mcf Gas: 131   Bbls H2O: 9   GOR: 18714

Test Method: Flowing   Casing PSI: 688   Tubing PSI: 560   Choke Size: 32/64

Gas Disposition: SOLD   Gas Type: WET   BTU Gas: 1281   API Gravity Oil: 52

Tubing Size: 2 + 3/8   Tubing Setting Depth: 7730   Tbg setting date: 04/12/2011   Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes   ☐ No   If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND   Status: COMMINGLED

Treatment Date: 04/01/2011   Date of First Production this formation: 04/15/2011

Perforations   Top: 7753   Bottom: 7811   No. Holes: 140   Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole: ☐

> J Sand recomplete
> Frac'd J Sand w/143292 gals Vistar and Slick Water with 281180 lbs Ottawa sand and SB Excel

This formation is commingled with another formation: ☒ Yes   ☐ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes   ☐ No   If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Justin Garrett

Title: Regulatory Specialist   Date: JDGarrett@nobleenergyinc.com

	Email :	

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)