

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:
400170699

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Justin Garrett</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 228-4449</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 228-4286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-15399-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>LUDWIG</u>	Well Number: <u>6-6</u>
8. Location: QtrQtr: <u>SENE</u> Section: <u>6</u> Township: <u>3N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u>	Field Code: <u>90750</u>

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 03/18/2011 Date of First Production this formation: 02/26/2000

Perforations Top: 7820 Bottom: 7892 No. Holes: 100 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Sand plug over J Sand for Niobrara refrac

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Sand plug set 7623' 3/18/11

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 04/09/2011 Date of First Production this formation: 01/30/1992

Perforations Top: 7086 Bottom: 7381 No. Holes: 113 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Codell and Niobrara are commingled
Codell was under sand plug; flushed out to 7623' on 3/18/2011 to commingle with Niobrara; plug still over J Sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 04/12/2011 Hours: 24 Bbls oil: 20 Mcf Gas: 399 Bbls H2O: 19

Calculated 24 hour rate: _____ Bbls oil: 20 Mcf Gas: 399 Bbls H2O: 19 GOR: 19950

Test Method: Flowing Casing PSI: 590 Tubing PSI: 370 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1237 API Gravity Oil: 62

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7056 Tbg setting date: 04/05/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)