

**FORM  
5A**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400140908

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa  
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972  
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838  
City: DENVER State: CO Zip: 80203

5. API Number 05-123-19931-00 6. County: WELD  
7. Well Name: MARCY Well Number: 31-32  
8. Location: QtrQtr: SWNE Section: 31 Township: 6N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>12/13/2010</u>	Date of First Production this formation: _____
Perforations Top: <u>6850</u> Bottom: <u>67606858</u>	No. Holes: <u>56</u> Hole size: _____
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
Re-Perf Codell 6850'-6858" (24 new holes) Original perf 6850'-6858' (32 holes) Re-Frac'd Codell w/ 596 bbls of 26# pHaser pad, 1944 bbls of 26# pHaser, 217810# 30/50 , 8000 ibs 20/40 SB Excel	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Information:</b>	
Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____	
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____	
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____	
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____	
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____	
Reason for Non-Production: _____ _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

FORMATION: <u>NIOBARRA-CODELL</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>12/27/2010</u>		Date of First Production this formation: <u>01/14/2011</u>			
Perforations	Top: <u>6560</u>	Bottom: <u>6858</u>	No. Holes: <u>84</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
<b>Test Information:</b>					
Date: <u>02/01/2011</u>	Hours: <u>24</u>	Bbls oil: <u>14</u>	Mcf Gas: <u>108</u>	Bbls H2O: <u>3</u>	
Calculated 24 hour rate:		Bbls oil: <u>14</u>	Mcf Gas: <u>108</u>	Bbls H2O: <u>3</u>	GOR: <u>7714</u>
Test Method: <u>Flowing</u>		Casing PSI: <u>1300</u>	Tubing PSI: <u>865</u>	Choke Size: <u>16/64</u>	
Gas Disposition: <u>SOLD</u>		Gas Type: <u>WET</u>	BTU Gas: <u>1245</u>	API Gravity Oil: <u>52</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6834</u>	Tbg setting date: <u>01/05/2011</u>	Packer Depth: _____		
Reason for Non-Production:					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBARRA</u>				Status: <u>COMMINGLED</u>	
Treatment Date: <u>12/27/2010</u>		Date of First Production this formation: _____			
Perforations	Top: <u>6560</u>	Bottom: <u>6760</u>	No. Holes: <u>28</u>	Hole size: <u>0.35</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Perf Niobrara "A" 6560'-6564" (8 holes), Niobrara "B" 6682'-6688' (12 holes) and Niobrara "C" 6756'-6760' (8 holes) Frac'd Niobrara W/ 24 bbls 15% HCL, 1548 bbls of slickwater pad, 144 bbls of pHaser 22# pad, 2198 bbls 22# pHaser, 238160# 30/50, 12,000 20/40 SB Excel					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
<b>Test Information:</b>					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____		Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____		Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production:					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment:
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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 3/9/2011 Email jglossa@petd.com  
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### **Attachment Check List**

Att Doc Num	Name
400140908	FORM 5A SUBMITTED
400140918	CEMENT JOB SUMMARY

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)