

FORM 5A Rev 02/08

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with 4 columns: DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION 3. Address: 1775 SHERMAN STREET - STE 3000 City: DENVER State: CO Zip: 80203 4. Contact Name: JEFF GLOSSA Phone: (303) 860-3972 Fax: (303) 860-5838

5. API Number 05-123-11265-00 6. County: WELD 7. Well Name: ANDERSON Well Number: 1-10 8. Location: QtrQtr: NENE Section: 10 Township: 6N Range: 66W Meridian: 6 9. Field Name: EATON Field Code: 19350

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Date: 10/22/2010 Date of First Production this formation: 11/08/2010 Perforations Top: 7056 Bottom: 7370 No. Holes: 70 Hole size: 35/100 Provide a brief summary of the formation treatment: Open Hole: [] This formation is commingled with another formation: [] Yes [X] No Test Information: Date: 12/01/2010 Hours: 24 Bbls oil: 23 Mcf Gas: 33 Bbls H2O: 8 Calculated 24 hour rate: Bbls oil: 23 Mcf Gas: 33 Bbls H2O: 8 GOR: 1435 Test Method: FLOWING Casing PSI: 675 Tubing PSI: 575 Choke Size: 19/64 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1279 API Gravity Oil: 44 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7332 Tbg setting date: 10/29/2010 Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 10/22/2010 Date of First Production this formation: _____

Perforations Top: 7056 Bottom: 7188 No. Holes: 28 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

NIOBRARA "A" PERFS 7056'-7058' (4HOLES), NIOBRARA "B" PERFS 7180'-7188' (24 SHOTS) FRAC'D NIOBRARA WITH 24 BBLs OF 15% HCL, 1548 BBLs OF SLICKWATER PAD, 143 BBLs OF PHASER 22# PAD, 2202 BBLs OF PHASER 22# FLUID SYSTEM AND 250020 LBS OF 30/50 WHITE SAND.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JEFF GLOSSA

Title: SR ENGINEERING TECH Date: 1/10/2011 Email JGLOSSA@PETD.COM

Attachment Check List

Att Doc Num	Name
2592542	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)