

FORM  
5Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400171077

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
3. Address: P O BOX 173779 Fax: (720) 929-7832  
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-18003-00 6. County: WELD  
7. Well Name: HSR TIM GITTLEIN Well Number: 6-9  
8. Location: QtrQtr: SENW Section: 9 Township: 3N Range: 64W Meridian: 6  
Footage at surface: Distance: 1763 feet Direction: FNL Distance: 1980 feet Direction: FWL  
As Drilled Latitude: 40.242435 As Drilled Longitude: -104.558383

## GPS Data:

Data of Measurement: 10/28/2006 PDOP Reading: 2.5 GPS Instrument Operator's Name: Chris Fisher

## \*\* If directional footage

at Top of Prod. Zone Distance: feet Direction: Distance: feet Direction:  
Sec: Twp: Rng:  
at Bottom Hole Distance: feet Direction: Distance: feet Direction:  
Sec: Twp: Rng:

9. Field Name: WATTENBERG 10. Field Number: 90750  
11. Federal, Indian or State Lease Number: 61886

12. Spud Date: (when the 1st bit hit the dirt) 03/07/1994 13. Date TD: 03/11/1994 14. Date Casing Set or D&amp;A: 03/11/1994

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7082 TVD 17 Plug Back Total Depth MD 7037 TVD

18. Elevations GR 4725 KB 4735 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	538	375	0	538	CALC
1ST	7+7/8	4+1/2	11.6#	0	7,070	500	6,280	7,070	CBL

## ADDITIONAL CEMENT

Cement work date: 11/05/2010

Details of work:

Squeeze Sussex perforations with 50 sx cmt to abandon completely. Sussex was previously treated with 10 sx of Magfiber 11/09/09.					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	4,324	50	4,318	4,324

21. Formation log intervals and test zones:

<b>FORMATION LOG INTERVALS AND TEST ZONES</b>					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,193		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,661		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,907		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,930		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	6,996		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400171112	CEMENT JOB SUMMARY

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)