

<b>FORM 5A</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>			Document Number:  <div style="text-align: center; font-weight: bold;">1634922</div>				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>100185</u>	4. Contact Name: <u>SHEILLA REED-HIGH</u>
2. Name of Operator: <u>ENCANA OIL &amp; GAS (USA) INC</u>	Phone: <u>(720) 876-3678</u>
3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-4678</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-56</u>	

5. API Number <u>05-013-06547-00</u>	6. County: <u>BOULDER</u>
7. Well Name: <u>WHEELER</u>	Well Number: <u>33-1</u>
8. Location: QtrQtr: <u>NWSE</u> Section: <u>1</u> Township: <u>1N</u> Range: <u>69W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: <u>J-NIOBRARA-CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>12/23/2010</u>	Date of First Production this formation: _____
Perforations Top: <u>7450</u> Bottom: <u>8098</u>	No. Holes: <u>364</u> Hole size: _____
Provide a brief summary of the formation treatment: _____	Open Hole: <input type="checkbox"/>

JSND-NBRR-COMMINGLE.  
 DRILLED OUT CBP @ 7630'. 03/08/2011. DRILLED OUT CFP @ 7660 AND 7900' TO COMMINGLE THE JSND-CDL-NBRR. 03/08/2011.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: <u>03/14/2011</u>	Hours: <u>24</u>	Bbls oil: <u>30</u>	Mcf Gas: <u>322</u>	Bbls H2O: <u>29</u>
Calculated 24 hour rate:	Bbls oil: <u>30</u>	Mcf Gas: <u>322</u>	Bbls H2O: <u>29</u>	GOR: <u>44067</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1020</u>	Tubing PSI: <u>500</u>	Choke Size: _____	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1208</u>	API Gravity Oil: <u>54</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>8015</u>	Tbg setting date: <u>03/09/2011</u>	Packer Depth: _____	

Reason for Non-Production:  
 \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

FORMATION: J SAND Status: PRODUCING

Treatment Date: 12/09/2010 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 8068 Bottom: 8098 No. Holes: 0 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

J SAND COMPLETION. FRAC'D THE J-SAND WITH 155,988 GAL 18 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 29,913 # 20/40 SAND. 12/09/2010.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 12/23/2010 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7450 Bottom: 7770 No. Holes: 364 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

CDL-NBRR COMPLETION. SET CFP @ 7820'. 12/09/2010 SET CBP @ 5000'. 12/13/2010. DRILLED OUT CBP @ 5000'. 12/15/2010. DRILLED OUT CFP @ 7820'. 12/15/2010. SET CFP @ 7900. 12/21/2010. FRAC'D THE CODELL WITH 92,988 GAL 22# TO 28# VISTAR HYBRID CROSS LINKED GEL CONTAINING 176,320 # 20/40 SAND. 12/23/10. SET CFP @ 7660'. 12/23/2010. SET CBP @ 7630'. 02/12/2011. FRAC'D THE NIOBRARA WITH 143,136 GALS 18# PHASERFRAC HYBRID CROSS LINKED GEL CONTAINING 250,760 # 20/40 SAND. 02/17/2011.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: SHEILLA REED-HIGH

Title: OPERATIONS Date: 3/25/2011 Email SHEILLA.REEDHIGH@ENCANA.COM  
:

**Attachment Check List**

Att Doc Num	Name
1634922	FORM 5A SUBMITTED
2566705	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)