


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">1634922</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>							
1. OGCC Operator Number: <u>100185</u> 2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u> 3. Address: <u>370 17TH ST STE 1700</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-56</u>		4. Contact Name: <u>SHEILLA REED-HIGH</u> Phone: <u>(720) 876-3678</u> Fax: <u>(720) 876-4678</u>					
5. API Number <u>05-013-06547-00</u> 7. Well Name: <u>WHEELER</u> 8. Location: QtrQtr: <u>NWSE</u> Section: <u>1</u> Township: <u>1N</u> Range: <u>69W</u> Meridian: <u>6</u> 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>		6. County: <u>BOULDER</u> Well Number: <u>33-1</u>					
<u>Completed Interval</u>							
FORMATION: <u>J-NIOBRARA-CODELL</u>		Status: <u>COMMINGLED</u>					
Treatment Date: <u>12/23/2010</u>		Date of First Production this formation: _____					
Perforations Top: <u>7450</u>	Bottom: <u>8098</u>	No. Holes: <u>364</u>	Hole size: _____				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
JSND-NBRR-COMMINGLE. DRILLED OUT CBP @ 7630'. 03/08/2011. DRILLED OUT CFP @ 7660 AND 7900' TO COMMINGLE THE JSND-CDL-NBRR. 03/08/2011.							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Test Information:							
Date: <u>03/14/2011</u>	Hours: <u>24</u>	Bbls oil: <u>30</u>	Mcf Gas: <u>322</u>				
Calculated 24 hour rate:		Bbls oil: <u>30</u>	Mcf Gas: <u>322</u>				
Test Method: <u>FLOWING</u>		Casing PSI: <u>1020</u>	Tubing PSI: <u>500</u>				
Gas Disposition: <u>SOLD</u>		Gas Type: <u>DRY</u>	BTU Gas: <u>1208</u>				
Tubing Size: <u>2 + 3/8</u>		Tubing Setting Depth: <u>8015</u>	Tbg setting date: <u>03/09/2011</u>				
Reason for Non-Production: _____							
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____							
Bridge Plug Depth: _____ Sacks cement on top: _____							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: <u>J SAND</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>12/09/2010</u>		Date of First Production this formation: _____	
Perforations	Top: <u>8068</u>	Bottom: <u>8098</u>	No. Holes: <u>0</u> Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
J SAND COMPLETION. FRAC'D THE J-SAND WITH 155,988 GAL 18 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 29,913 # 20/40 SAND. 12/09/2010.			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>12/23/2010</u>		Date of First Production this formation: _____	
Perforations	Top: <u>7450</u>	Bottom: <u>7770</u>	No. Holes: <u>364</u> Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
CDL-NBRR COMPLETION. SET CFP @ 7820'. 12/09/2010 SET CBP @ 5000'. 12/13/2010. DRILLED OUT CBP @ 5000'. 12/15/2010. DRILLED OUT CFP @ 7820'. 12/15/2010. SET CFP @ 7900. 12/21/2010. FRAC'D THE CODELL WITH 92,988 GAL 22# TO 28# VISTAR HYBRID CROSS LINKED GEL CONTAINING 176,320 # 20/40 SAND. 12/23/10. SET CFP @ 7660'. 12/23/2010. SET CBP @ 7630'. 02/12/2011. FRAC'D THE NIOBRARA WITH 143,136 GALS 18# PHASERFRAC HYBRID CROSS LINKED GEL CONTAINING 250,760 # 20/40 SAND. 02/17/2011.			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

Comment: _____

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SHEILLA REED-HIGH

Title: OPERATIONS Date: 3/25/2011 Email SHEILLA.REEDHIGH@ENCANA.COM
:

Attachment Check List

Att Doc Num	Name
1634922	FORM 5A SUBMITTED
2566705	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)