

CEMENT JOB REPORT



CUSTOMER Kerr-McGee Corp		DATE 09-MAR-07	F R # 225132847	RECEIVED		SERV SUPV MURREL E TALBERT II	
LEASE & WELL NAME BRETHAUER JAKE B 2 - API 05123099030000		LOCATION SWNE Sec 14 - T3N - R65W		COUNTY-PARISH-BLOCK Weld Colorado		MAY 17 07	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # KMG #1		TYPE OF JOB Squeeze-Top			
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		GRINDING SLURRY PROPERTIES			
		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR MIN	Bbl SLURRY
							Bbl MIX WATER
MATERIALS FURNISHED BY BJ							
Fresh Water			8 34				10
Fresh Water			8 34				5 1
Premium Lite + Additives		200	13	1 77	9 21	02 45	59 41 12
Available Mix Water 110 Bbl		Available Displ Fluid 562 Bbl		TOTAL		74 1 41 12	
HOLE		TBG-CSG-D P				COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	SIZE	WGT	TYPE	DEPTH	GRADE
7 875	0	4850	4 5	11 6	CSG	4850	
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF DEPTH		TOP CONN	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM
8 625	24	CSG	600	NO PACKER	0	0	0
DISPL VOLUME		DISPL FLUID		CAL PSI		CAL MAX PSI	
VOLUME	UOM	TYPE	WGT	BUMP PLUG	TO REV	SQ PSI	RATED
5 1	BBLS	Fresh Water	8 34	0	0	0	0
						MAX TBG PSI	
						MAX CSG PSI	
						MIX WATER	
						WATER TRUCK	
Circulation Prior to Job							
Circulated Well		Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	Circulation Time 1		Circulation Rate 1 BPM		
Mud Density In 0 LBS/GAL		Mud Density Out 0 LBS/GAL		PV & YP Mud In 0		PV & YP Mud Out 0	
Gas Present NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		Units		Solids Present at End of Circulation NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			
Displacement And Mud Removal							
Displaced By		Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>	Amount Bled Back After Job 0 BBLS				
Returns During Job		<input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL	Method Used to Verify Returns VISUALLY				
Cement Returns at Surface		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Were Returns Planned at Surface <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				
Pipe Movement		<input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE					
Centralizers		<input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Quantity		Type <input type="checkbox"/> BOW <input type="checkbox"/> RIGID		
Job Pumped Through		<input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input checked="" type="checkbox"/> NO MANIFOLD					
Plugs							
Number of Attempts by BJ 0		Competition 0		Wiper Balls Used <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Quantity	
Plug Catcher Used <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
Was There a Bottom <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug 0 FT		Bottom of Plug 0 FT	
Squeezes (Update Original Treatment Report for Primary Job)							
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>	
Liner Packer <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied 0		Fluid Weight 0 LBS/GAL	
Casing Test (Update Original Treatment Report for Primary Job)							
Casing Test Pressure 0 PSI		With 0 LBS/GAL Mud		Time Held 00 Hours 00 Minutes			
Shoe Test (Update Original Treatment Report for Primary Job)							
Depth Drilled out of Shoe 0 FT		Target EMW 0 LBS/GAL		Actual EMW 0 LBS/GAL			
Number of Times Tests Conducted 0		Mud Weight When Test was Conducted 0 LBS/GAL					
Problems Before Job (I E Running Casing, Circulating Well, ETC) N/A							

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Problems During Job (I E Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

N/A

Problems After Job (I E Gas at Surface, Float Equipment Failed, ETC)

N/A

EXPLANATION TROUBLE SETTING TOOL, RUNNING CSG, ETC PRIOR TO CEMENTING

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR MIN	PRESSURE - PSI		RATE BPM	Bbl FLUID PUMPED	FLUID TYPE	SAFETY MEETING BJ CREW <input checked="" type="checkbox"/> CO REP <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 2250 PSI	
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
09 00	0	0	0	0	NONE	ARRIVE LOCATION	
12 15	0	0	0	0	NONE	SAFETY MEETING	
12 22	2250	0	5	5	H2O	PRESSURE TEST	
12 24	1700	0	2	10	H2O	PRE-FLUSH	
12 35	2350	0	18	59	CMT	BATCH UP AND PUMP SLURRY @13#	
13 10	1630	0	15	51	H2O	DISPLACEMENT	
13 13	0	0	0	0	NONE	SHUT DOWN	

BUMPED PLUG Y <input checked="" type="checkbox"/> N	PSI TO BUMP PLUG	TEST FLOAT EQUIP Y <input checked="" type="checkbox"/> N	BBL CMT RETURNS/ REVERSED 0	TOTAL BBL PUMPED 74	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT Y <input checked="" type="checkbox"/> N	Service Supervisor Signature <i>Manuel E R Talbert II</i>
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BJ Services JobMaster Program Version 3.10

Job Number 225132847

Customer KING

Well Name BRETHAUGER JAKE B2

