

FORM  
5Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400170725

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL &amp; GAS (USA) INC

3. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

4. Contact Name: Marina Ayala

Phone: (720) 876-5905

Fax: (720) 876-4905

5. API Number 05-045-14991-00

6. County: GARFIELD

7. Well Name: N. Parachute

Well Number: MF15A E09 696

8. Location: QtrQtr: SWNW Section: 9 Township: 6S Range: 96W Meridian: 6

Footage at surface: Distance: 2710 feet Direction: FNL Distance: 765 feet Direction: FWL

As Drilled Latitude: 39.539281 As Drilled Longitude: -108.118495

GPS Data:

Data of Measurement: 09/09/2010 PDOP Reading: 1.7 GPS Instrument Operator's Name: Brian Baker

\*\* If directional footage

at Top of Prod. Zone Distance: 1208 feet Direction: FSL Distance: 1489 feet Direction: FEL

Sec: 9 Twp: 6S Rng: 96W

at Bottom Hole Distance: 1172 feet Direction: FSL Distance: 1419 feet Direction: FEL

Sec: 9 Twp: 6S Rng: 96W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/08/2010 13. Date TD: 11/15/2010 14. Date Casing Set or D&amp;A: 11/16/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9208 TVD 7731 17 Plug Back Total Depth MD 9162 TVD 7685

18. Elevations GR 5750 KB 5783

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Mud and Tripple Combo

20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	150	186	0	150	CALC
SURF	12+1/4	9+5/8	36	0	1,533	353	0	1,533	CALC
1ST	8+3/4	4+1/2	12	0	9,188	1,333	1,553	9,208	

## ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	5,613	9,208	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: \_\_\_\_\_ Email: marina.ayala@encana.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400170730	PDF-MUD
400170731	LAS-TRIPLE COMBINATION
400170733	DIRECTIONAL SURVEY
400170734	CEMENT JOB SUMMARY

Total Attach: 4 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)