


<div>FORM 5</div> <div>Rev 02/08</div>	<div>State of Colorado</div> <div>Oil and Gas Conservation Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109</div>	<div></div> <div><div>DE</div><div>ET</div><div>OE</div><div>ES</div></div>
<div>DRILLING COMPLETION REPORT</div> <div>This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.</div>		<div>Document Number:</div> <div>400109326</div>
<div>Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion</div>		
<div>1. OGCC Operator Number: 100322</div> <div>2. Name of Operator: NOBLE ENERGY INC</div> <div>3. Address: 1625 BROADWAY STE 2200</div> <div>City: DENVER State: CO Zip: 80202</div>		<div>4. Contact Name: Justin Garrett</div> <div>Phone: (303) 228-4449</div> <div>Fax: (303) 228-4286</div>
<div>5. API Number 05-123-31169-00</div> <div>7. Well Name: KOHLHOFF USX AB</div> <div>8. Location: QtrQtr: NWNE Section: 17 Township: 7N Range: 64W Meridian: 6</div> <div>Footage at surface: Distance: 675 feet Direction: FNL Distance: 2012 feet Direction: FEL</div> <div>As Drilled Latitude: 40.578300 As Drilled Longitude: -104.571270</div> <div>GPS Data:</div> <div>Data of Measurement: 07/22/2010 PDOP Reading: 3.0 GPS Instrument Operator's Name: Paul Tappy</div> <div>** If directional footage at Top of Prod. Zone</div> <div>Dist.: feet. Direction:</div> <div>Sec: Twp: Rng:</div> <div>** If directional footage at Bottom Hole</div> <div>Dist.: feet. Direction:</div> <div>Sec: Twp: Rng:</div>		<div>6. County: WELD</div> <div>Well Number: 17-02P</div>
<div>9. Field Name: WATTENBERG</div> <div>11. Federal, Indian or State Lease Number:</div>		<div>10. Field Number: 90750</div>
<div>12. Spud Date: (when the 1st bit hit the dirt) 07/06/2010 13. Date TD: 07/09/2010 14. Date Casing Set or D&A: 07/09/2010</div>		
<div>15. Well Classification:</div> <div><input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation</div>		
<div>16. Total Depth MD 7345 TVD**</div>		<div>17 Plug Back Total Depth MD 7291 TVD**</div>
<div>18. Elevations GR 4940 KB 4953</div>		<div>One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.</div>
<div>19. List Electric Logs Run:</div> <div>CBL/GR/CCL, DIL/GL/GR</div>		
<div>20. Casing, Liner and Cement:</div>		

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	851	291	0	851	CALC
1ST	7+7/8	4+1/2		0	7,336	610	2,460	7,336	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,957		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,151		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,175		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,255		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 11/17/2010 Email: JDGarrett@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400109342	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400109326	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400109336	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400109338	LAS-DUAL INDUCTION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Per JG@ Noble, verified Den/Neu/ML not run, removed from log list	1/18/2011 2:03:27 PM
Permit	req Den/Neu/ML hard copy	1/18/2011 9:04:26 AM

Total: 2 comment(s)