


FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
DRILLING COMPLETION REPORT			Document Number: 2584652
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.			
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion			
1. OGCC Operator Number: <u>100322</u>		4. Contact Name: <u>JUSTIN GARRETT</u>	
2. Name of Operator: <u>NOBLE ENERGY INC</u>		Phone: <u>(303) 228-4449</u>	
3. Address: <u>1625 BROADWAY STE 2200</u>		Fax: <u>(303) 228-4286</u>	
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>	
5. API Number <u>05-123-30717-00</u>		6. County: <u>WELD</u>	
7. Well Name: <u>BVW</u>		Well Number: <u>1161-3113</u>	
8. Location: QtrQtr: <u>SWNE</u> Section: <u>31</u> Township: <u>11N</u> Range: <u>61W</u> Meridian: <u>6</u>			
Footage at surface: Distance: <u>1966</u> feet Direction: <u>FNL</u> Distance: <u>1986</u> feet Direction: <u>FEL</u>			
As Drilled Latitude: <u>40.880560</u> As Drilled Longitude: <u>-104.246320</u>			
GPS Data: Date of Measurement: <u>04/01/2010</u> PDOP Reading: <u>3.1</u> GPS Instrument Operator's Name: <u>PAUL TAPPY</u>			
** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____ Sec: _____ Twp: _____ Rng: _____			
** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____ Sec: _____ Twp: _____ Rng: _____			
9. Field Name: <u>GROVER</u>		10. Field Number: <u>33380</u>	
11. Federal, Indian or State Lease Number: _____			
12. Spud Date: (when the 1st bit hit the dirt) <u>03/13/2010</u> 13. Date TD: <u>03/17/2010</u> 14. Date Casing Set or D&A: <u>03/17/2010</u>			
15. Well Classification: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation			
16. Total Depth MD <u>7950</u> TVD** _____		17 Plug Back Total Depth MD <u>7913</u> TVD** _____	
18. Elevations GR <u>5100</u> KB <u>5112</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	
19. List Electric Logs Run: <u>DENSITY/NEUTRON/MICROLOG, SBL/GR/CCL, GIL/GL/GR</u>			
20. Casing, Liner and Cement:			

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	1,163	380	0	1,163	CALC
1ST	7+7/8	4+1/2		0	7,930	940	620	7,930	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,706		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,970		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,010		<input type="checkbox"/>	<input type="checkbox"/>	
D SAND	7,481		<input type="checkbox"/>	<input type="checkbox"/>	
MOWRY	7,543		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,568		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JUSTIN GARRETT

Title: REGULATORY Date: 10/11/2010 Email: JDGARRETT@NOBLEENERGYINC.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
2584654	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
2584652	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Rec tops, no DKTA avail per JG @ Noble	1/12/2011 7:44:38 AM
Permit	Waiting on JSAND, DKTA tops	1/11/2011 3:09:19 PM

Total: 2 comment(s)