

FORM 5A Rev 02/08

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with 4 columns: DE, ET, OE, ES

Document Number: 1634102

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110 2. Name of Operator: GREAT WESTERN OIL & GAS COMPANY LLC 3. Address: 503 MAIN ST City: WINDSOR State: CO Zip: 80550 4. Contact Name: JEFF REALE Phone: (970) 686-8831 Fax: (866) 413-3354

5. API Number 05-123-32190-00 6. County: WELD 7. Well Name: CORNISH Well Number: 8-53 8. Location: QtrQtr: SWSW Section: 8 Township: 6N Range: 63W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Date: 12/30/2010 Date of First Production this formation: 01/04/2011 Perforations Top: 6514 Bottom: 6814 No. Holes: 264 Hole size: Provide a brief summary of the formation treatment: Open Hole: This formation is commingled with another formation: [X] Yes [] No Test Information: Date: 01/09/2011 Hours: 24 Bbls oil: 40 Mcf Gas: 69 Bbls H2O: 2 Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR: 1725 Test Method: flowing Casing PSI: 1100 Tubing PSI: 900 Choke Size: Gas Disposition: SOLD Gas Type: WET BTU Gas: 1242 API Gravity Oil: 39 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6793 Tbg setting date: 12/29/2010 Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 11/13/2010 Date of First Production this formation: 11/15/2010

Perforations Top: 6514 Bottom: 6648 No. Holes: 216 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

FRAC NIOBRARA WITH 4149 BBLs DYNAFLOW 2 WR FLUID; 238,000# 30/50 SAND AND 12,000# 20/40 RESIN COATED SAND. SPEARHEAD 24 BBLs 15% ACID AHEAD OF FRAC AND 500 BBLs 7% KCL IN PREPAD. TREAT AT AN AVERAGE OF 4288 PSI 71.2 BPM. MAX PRESSURE 5260 PSI. MAX RATE 72.3 BPM.

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/21/2010 Hours: 24 Bbls oil: 52 Mcf Gas: 107 Bbls H2O: 10

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: 2058

Test Method: flowing Casing PSI: 350 Tubing PSI: _____ Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1242 API Gravity Oil: 46

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 6750 Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JEFF REALE

Title: VP OPERATIONS Date: 2/23/2011 Email JREALE@GWOGCO.COM

Attachment Check List

Att Doc Num	Name
1634102	FORM 5A SUBMITTED
1634103	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)