


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">1634102</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>							
1. OGCC Operator Number: <u>10110</u>		4. Contact Name: <u>JEFF REALE</u>					
2. Name of Operator: <u>GREAT WESTERN OIL & GAS COMPANY LLC</u>		Phone: <u>(970) 686-8831</u>					
3. Address: <u>503 MAIN ST</u>		Fax: <u>(866) 413-3354</u>					
City: <u>WINDSOR</u> State: <u>CO</u> Zip: <u>80550</u>							
5. API Number <u>05-123-32190-00</u>		6. County: <u>WELD</u>					
7. Well Name: <u>CORNISH</u>		Well Number: <u>8-53</u>					
8. Location: QtrQtr: <u>SWSW</u> Section: <u>8</u> Township: <u>6N</u> Range: <u>63W</u> Meridian: <u>6</u>							
9. Field Name: <u>WATTENBERG</u>		Field Code: <u>90750</u>					
<u>Completed Interval</u>							
FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>12/30/2010</u>		Date of First Production this formation: <u>01/04/2011</u>					
Perforations Top: <u>6514</u> Bottom: <u>6814</u>		No. Holes: <u>264</u> Hole size: _____					
Provide a brief summary of the formation treatment: _____		Open Hole: <input type="checkbox"/>					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
Test Information:							
Date: <u>01/09/2011</u> Hours: <u>24</u>		Bbls oil: <u>40</u> Mcf Gas: <u>69</u> Bbls H2O: <u>2</u>					
Calculated 24 hour rate: _____		Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: <u>1725</u>					
Test Method: <u>flowing</u>		Casing PSI: <u>1100</u> Tubing PSI: <u>900</u> Choke Size: _____					
Gas Disposition: <u>SOLD</u>		Gas Type: <u>WET</u> BTU Gas: <u>1242</u> API Gravity Oil: <u>39</u>					
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>6793</u>		Tbg setting date: <u>12/29/2010</u> Packer Depth: _____					
Reason for Non-Production: _____							
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____							
Bridge Plug Depth: _____ Sacks cement on top: _____							

FORMATION: <u>NIOBRARA</u>			Status: <u>COMMINGLED</u>		
Treatment Date: <u>11/13/2010</u>		Date of First Production this formation: <u>11/15/2010</u>			
Perforations	Top: <u>6514</u>	Bottom: <u>6648</u>	No. Holes: <u>216</u>	Hole size: <u>38/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
FRAC NIOBRARA WITH 4149 BBLS DYNAFLOW 2 WR FLUID; 238,000# 30/50 SAND AND 12,000# 20/40 RESIN COATED SAND. SPEARHEAD 24 BBLS 15% ACID AHEAD OF FRAC AND 500 BBLS 7% KCL IN PREPAD. TREAT AT AN AVERAGE OF 4288 PSI 71.2 BPM. MAX PRESSURE 5260 PSI. MAX RATE 72.3 BPM.					
This formation is commingled with another formation:			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Test Information:					
Date: <u>11/21/2010</u>	Hours: <u>24</u>	Bbls oil: <u>52</u>	Mcf Gas: <u>107</u>	Bbls H2O: <u>10</u>	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: <u>2058</u>
Test Method: <u>flowing</u>	Casing PSI: <u>350</u>	Tubing PSI: _____	Choke Size: <u>12/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1242</u>	API Gravity Oil: <u>46</u>		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production:					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: <u>6750</u>	Sacks cement on top: _____				

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Att Doc Num	Name
1634102	FORM 5A SUBMITTED
1634103	WELLBORE DIAGRAM

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