

FORM 2A Rev 04/01

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with 4 columns: DE, ET, OE, ES

Document Number: 1635208

Oil and Gas Location Assessment

[X] New Location [] Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations.

Location ID: 423392 Expiration Date: 05/28/2014

[] This location assessment is included as part of a permit application.

1. CONSULTATION

- [] This location is included in a Comprehensive Drilling Plan. CDP # _____
[X] This location is in a sensitive wildlife habitat area.
[] This location is in a wildlife restricted surface occupancy area.
[] This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10143 Name: OKT RESOURCES LLC Address: 1900 E 15TH BLDG 600 City: EDMOND State: OK Zip: 73013

3. Contact Information

Name: DAVID BOYCE Phone: (405) 285-5895 Fax: () email: DBOYCE@OKTR.COM

4. Location Identification:

Name: BARLOW Number: 3-3 County: KIOWA Quarter: SWNW Section: 3 Township: 18S Range: 46W Meridian: 6 Ground Elevation: 4055 Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location. Footage at surface: 1684 feet FNL, from North or South section line, and 769 feet FWL, from East or West section line. Latitude: 38.522410 Longitude: -102.563070 PDOP Reading: 2.9 Date of Measurement: 03/22/2011 Instrument Operator's Name: KEITH WESTFALL

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: [] Drilling Pits: [1] Wells: [1] Production Pits: [] Dehydrator Units: [] Condensate Tanks: [] Water Tanks: [1] Separators: [1] Electric Motors: [1] Multi-Well Pits: [] Gas or Diesel Motors: [1] Cavity Pumps: [] LACT Unit: [] Pump Jacks: [1] Pigging Station: [] Electric Generators: [1] Gas Pipeline: [] Oil Pipeline: [] Water Pipeline: [] Flare: [] Gas Compressors: [1] VOC Combustor: [] Oil Tanks: [2] Fuel Tanks: []

Other: _____

6. Construction:

Date planned to commence construction: 06/16/2011 Size of disturbed area during construction in acres: 4.00
Estimated date that interim reclamation will begin: 06/26/2011 Size of location after interim reclamation in acres: 0.50
Estimated post-construction ground elevation: 4055 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
Other: _____

7. Surface Owner:

Name: REX BARLOW Phone: _____
Address: 16560 CR 53 Fax: _____
Address: _____ Email: _____
City: CHIVINGTON State: CO Zip: 81036 Date of Rule 306 surface owner consultation: 04/11/2011
Surface Owner: Fee State Federal Indian
Mineral Owner: Fee State Federal Indian
The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: 20110076 Gas Facility Surety ID: _____ Waste Mgmt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
Distance, in feet, to nearest building: 5280, public road: 2600, above ground utilit: 5280
, railroad: 5280, property line: 769

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 38-VALENT-BLOWOUT LAND COMPLEX, 2 TO 8 PERCENT SLOPES

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: _____

List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 5280, water well: 5280, depth to ground water: 80

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

REFERENCE AREA WILL BE LAND ADJACENT TO THE LOCATION FOR RECLAMATION PURPOSES. THE LOCATION DOES NOT REQUIRE ANY VARIANCE FROM ANY THE RULES LISTED IN RULE 306 D(1),(A),(ii). THE LOCATION IS NOT IN A WILDLIFE RESTRICTED SURFACE OCCUPANCY AREA. As discussed the location fall within a Lesser Prairie Chicken sensitive area therefore, the site construction, drilling operations and well stimulation activities may only occur outside the period between March 15 and June 15

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/12/2011 Email: DBOYCE@OKTR.COM

Print Name: DAVID BOYCE Title: MANAGER

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David S. Neslin

Director of COGCC

Date: 5/29/2011

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

The location falls within a Lesser Prairie Chicken sensitive area there for the following condition of approval will apply:

The site construction, drilling operations and well stimulation activities may only occur outside the period between March 15 and June 15

Attachment Check List

Att Doc Num	Name
1635208	FORM 2A
1635209	LOCATION PICTURES
1635210	LOCATION PICTURES
1635211	LOCATION PICTURES
1635212	LOCATION DRAWING
1635213	HYDROLOGY MAP
1635214	ACCESS ROAD MAP
1635215	REFERENCE AREA MAP
1635216	REFERENCE AREA PICTURES
1635217	REFERENCE AREA PICTURES
1635218	NRCS MAP UNIT DESC

Total Attach: 11 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
OGLA	Ready to pass 5/12/2011	5/3/2011 8:29:59 AM
Permit	Permission to correct right to construct as O & G lease, & to check SWA box by Opr -D. Boyce. sf	4/21/2011 1:44:44 PM

Total: 2 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)