

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

Document Number:

400169921

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 28700

Contact Name: Roy Springfield

Name of Operator: EXXON MOBIL OIL CORPORATION

Phone: (281) 654-1932

Address: P O BOX 4358 WGR RM 310

Fax: (281) 654-1940

City: HOUSTON State: TX Zip: 77210-

Email: roy.l.springfield@exxonmobil.com

24 hour notice required, contact:

Name: LONGWORTH, MIKE

Tel: (970) 812-7644

Email: mike.longworth@state.co.us

API Number 05-103-07036-00

Well Name: U S A-PICEANCE CREEK

Well Number: T44-20G

Location: QtrQtr: SENW Section: 20 Township: 2S Range: 96W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: cod035677

Field Name: PICEANCE CREEK

Field Number: 68800

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.863430

Longitude: -108.192490

GPS Data:

Data of Measurement: 12/01/2009

PDOP Reading: 1.6

GPS Instrument Operator's Name: J. Mitchell

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No

Top of Casing Cement:

Fish in Hole: ☐ Yes ☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details: Casing leaks exists in this wellbore however, during the P&A efforts will be made to determine the location/s of same and repair them with cement slurries per attached procedure.

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
WASATCH A & G	WSTA G	2626	5808			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	940	420	940	0	VISU
1ST	8+3/4	5+1/5	14	5,900	866	5,900	2,600	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5630 with 50 sacks cmt on top. CIPB #2: Depth 2560 with 60 sacks cmt on top.
CIBP #3: Depth with sacks cmt on top. CIPB #4: Depth with sacks cmt on top.
CIBP #5: Depth with sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u> </u> sks cmt from <u> </u> ft. to <u> </u> ft. in	Plug Type: <u> </u>	Plug Tagged: <input type="checkbox"/>
Set <u> </u> sks cmt from <u> </u> ft. to <u> </u> ft. in	Plug Type: <u> </u>	Plug Tagged: <input type="checkbox"/>
Set <u> </u> sks cmt from <u> </u> ft. to <u> </u> ft. in	Plug Type: <u> </u>	Plug Tagged: <input type="checkbox"/>
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Set <u> </u> sks cmt from <u> </u> ft. to <u> </u> ft. in	Plug Type: <u> </u>	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at ft. with sacks. Leave at least 100 ft. in casing CICR Depth

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(Cast Iron Cement Retainer Depth)

Set 35 sacks half in. half out surface casing from 150 ft. to 0 ft. Plug Tagged: ☐

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set 0 sacks in rat hole Set 0 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of inch casing

Plugging Date: 06/06/2011

*Wireline Contractor: Unknown

*Cementing Contractor: Halliburton

Type of Cement and Additives Used: See attached procedure and lab test

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☒ No

*ATTACH JOB SUMMARY

Provide Technical Detail:

The wellbore has casing leaks whereas the location of same has to be determined. Therefore, once they are determined there will be additional remedial work.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Roy Springfield

Title: Sr Regulatory Specialist

Date:

Email: roy.l.springfield@exxonmobil.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Date:

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date:

Attachment Check List

Att Doc Num	Name
400169948	
400169949	
400169950	

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)