


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">2512511</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>							
1. OGCC Operator Number: <u>100185</u>		4. Contact Name: <u>MARINA AYALA</u>					
2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>		Phone: <u>(720) 876-3663</u>					
3. Address: <u>370 17TH ST STE 1700</u>		Fax: <u>(720) 876-4663</u>					
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202-56</u>					
5. API Number <u>05-045-18077-00</u>		6. County: <u>GARFIELD</u>					
7. Well Name: <u>N. PARACHUTE</u>		Well Number: <u>EF05A-28 C28A 5</u>					
8. Location: QtrQtr: <u>NENW</u>	Section: <u>28</u>	Township: <u>5S</u>	Range: <u>95W</u> Meridian: <u>6</u>				
9. Field Name: <u>GRAND VALLEY</u>		Field Code: <u>31290</u>					
<u>Completed Interval</u>							
FORMATION: <u>WILLIAMS FORK</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>07/12/2010</u>		Date of First Production this formation: <u>08/11/2010</u>					
Perforations Top: <u>6226</u>	Bottom: <u>9653</u>	No. Holes: <u>390</u>	Hole size: <u>42/100</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
STAGES 1-13 TREATED WITH A TOTAL OF, 102,843 BBLS OF SLICKWATER, 268,100 LBS 20-40 SAND, 49,350 LBS 30-50 SAND.							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Test Information:							
Date: <u>08/21/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>1900</u> Bbls H2O: <u>0</u>				
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>1900</u> Bbls H2O: <u>0</u> GOR: <u>0</u>				
Test Method: <u>FLOWING</u>	Casing PSI: <u>2152</u>	Tubing PSI: <u>1429</u>	Choke Size: <u>32/64</u>				
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1170</u>	API Gravity Oil:				
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>8252</u>	Tbg setting date: <u>08/08/2010</u>	Packer Depth: <u>0</u>				
Reason for Non-Production:							
Date formation Abandoned:		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt				
Bridge Plug Depth:		Sacks cement on top:					
Comment:							

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MARINA AYALA

Title: ENGINEER Date: 8/26/2010 Email MARINA.AYALA@ENCANA.COM
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Attachment Check List

Att Doc Num	Name
2512511	FORM 5A SUBMITTED
2512512	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Deleted 8961 bbls in treatment description. single stage total should have been for multiple per oper.	5/27/2011 12:53:29 PM
Permit	Requested clarification of "8961 bbls" in treatment description. dhs	1/18/2011 12:42:20 PM

Total: 2 comment(s)