FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT**	STATE OF COLORADO OIL & GAS	DE	ET	OE	ES

Document Number:

400169616

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 47120

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

    City: DENVER   State: CO   Zip: 80217-

4. Contact Name: Cindy Vue

   Phone: (720) 929-6832

   Fax: (720) 929-7832

5. API Number   05-123-32669-00   6. County: WELD

7. Well Name: SEKICH   Well Number: 24-18

8. Location: QtrQtr: NESE   Section: 18   Township: 3N   Range: 67W   Meridian: 6

   Footage at surface: Distance: 1593 feet   Direction: FSL   Distance: 1274 feet   Direction: FEL

     As Drilled Latitude: 40.223126   As Drilled Longitude: -104.927845

   GPS Data:

     Data of Measurement: 04/13/2011   PDOP Reading: 2.1   GPS Instrument Operator's Name: Renee Doiron

** If directional footage

   at Top of Prod. Zone   Distance: 2537 feet   Direction: FNL   Distance: 1266 feet   Direction: FEL

         Sec: 18   Twp: 3N   Rng: 67W

    at Bottom Hole   Distance: 2536 feet   Direction: FNL   Distance: 1271 feet   Direction: FEL

         Sec: 18   Twp: 3N   Rng: 67W

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt)   03/20/2011   13. Date TD: 03/23/2011   14. Date Casing Set or D&A: 03/24/2011

15. Well Classification:

[ ] Dry   [X] Oil   [ ] Gas/Coalbed   [ ] Disposal   [ ] Stratigraphic   [ ] Enhanced Recovery   [ ] Storage   [ ] Observation

16. Total Depth   MD 7920   TVD 7780   17 Plug Back Total Depth   MD 7879   TVD 7739

18. Elevations   GR 4865   KB 4880   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL
Triple-Combo logs bridged out @ 2100', decided not to run open hole logs.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	771	490	0	771	CALC
1ST	7+7/8	4+1/2	11.6#	0	7,907	1,015	150	7,907	CBL

ADDITIONAL CEMENT

Cement work date: _____
Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,812		☐	☐	
SUSSEX	4,191		☐	☐	
SHANNON	4,720		☐	☐	
NIOBRARA	7,037		☐	☐	
FORT HAYS	7,287		☐	☐	
CODELL	7,310		☐	☐	
J SAND	7,740		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Cindy Vue

Title: Regulatory Analyst II   Date: _____   Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____   **Director of COGCC**   Date: _____

Attachment Check List

Att Doc Num	Name
400169698	DIRECTIONAL SURVEY
400169699	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)