

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400143648

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Justin Garrett  
Phone: (303) 228-4449  
Fax: (303) 228-4286

5. API Number 05-123-32161-00  
6. County: WELD  
7. Well Name: Hoff PC Well Number: D06-28D  
8. Location: QtrQtr: NWNW Section: 6 Township: 3N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 12/06/2010 Date of First Production this formation: 12/11/2010

Perforations Top: 6980 Bottom: 7256 No. Holes: 128 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Codell and Niobrara are commingled; Codell and Niobrara are each producing through composite flow through plugs.  
Codell 7242-7256, 56 holes, .41"  
Frac'd Codell w/141795 gals Silverstim, Acid, and Slick Water with 270140 lbs Ottawa sand  
Niobrara 6980-7126, 72 holes, .73"  
Frac'd Niobrara w/271829 gals Silverstim, Acid, and Slick Water with 400560 lbs Ottawa sand

This formation is commingled with another formation:  Yes  No

Test Information:

Date: 12/15/2010 Hours: 24 Bbls oil: 72 Mcf Gas: 611 Bbls H2O: 116

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 72 Mcf Gas: 611 Bbls H2O: 116 GOR: 8486

Test Method: Flowing Casing PSI: 1325 Tubing PSI: 0 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1268 API Gravity Oil: 58

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:  
\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 3/23/2011 Email JDGarrett@nobleenergyinc.com  
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**Attachment Check List**

Att Doc Num	Name
400143648	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

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