

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400169432

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10232
2. Name of Operator: LARAMIE ENERGY II, LLC
3. Address: 1512 LARIMER ST STE 1000
City: DENVER State: CO Zip: 80202
4. Contact Name: mel lackie
Phone: (303) 339-4413
Fax: (303) 339-4399

5. API Number 05-045-19140-00
6. County: GARFIELD
7. Well Name: SAVAGE Well Number: 18-08C
8. Location: QtrQtr: SWNW Section: 17 Township: 7S Range: 94W Meridian: 6
Footage at surface: Distance: 1097 feet Direction: FNL Distance: 94 feet Direction: FWL
As Drilled Latitude: 39.442090 As Drilled Longitude: -107.919300

GPS Data:
Data of Measurement: 02/02/2011 PDOP Reading: 1.9 GPS Instrument Operator's Name: Dave Murray

** If directional footage
at Top of Prod. Zone Distance: 1709 feet Direction: FNL Distance: 699 feet Direction: FEL
Sec: 18 Twp: 7s Rng: 94w
at Bottom Hole Distance: 1718 feet Direction: FNL Distance: 750 feet Direction: FEL
Sec: 18 Twp: 7s Rng: 94w

9. Field Name: WILDCAT 10. Field Number: 99999
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/09/2010 13. Date TD: 11/22/2010 14. Date Casing Set or D&A: 11/25/2010

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 9065 TVD 8984 17 Plug Back Total Depth MD 9002 TVD 8921

18. Elevations GR 7202 KB 7223
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16		0	40	4	0	40	CALC
SURF	14+3/4	8+5/8	32	0	1,050	400	0	1,050	CALC
1ST	7+7/8	4+1/2	11.6	0	9,050	1,100	0	9,050	CALC

ADDITIONAL CEMENT

Cement work date:

Details of work:					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
CAMEO			<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS			<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

well is not completed this is preliminary

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: mel lackie

Title: eng tech Date: _____ Email: mlackie@laramie-energy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400169449	CEMENT JOB SUMMARY
400169450	CEMENT JOB SUMMARY
400169451	DIRECTIONAL SURVEY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)