

FORM 2 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table> Document Number: 400154694 Plugging Bond Surety 19960120	DE	ET	OE	ES
DE	ET	OE	ES				
APPLICATION FOR PERMIT TO:							
1. <input checked="" type="checkbox"/> Drill, <input type="checkbox"/> Deepen, <input type="checkbox"/> Re-enter, <input type="checkbox"/> Recomplete and Operate							
2. TYPE OF WELL OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> COALBED <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> COMMINGLE ZONE <input type="checkbox"/>							
		Refiling <input checked="" type="checkbox"/> Sidetrack <input type="checkbox"/>					
3. Name of Operator: <u>ROSEWOOD RESOURCES INC</u>		4. COGCC Operator Number: <u>75027</u>					
5. Address: <u>2101 CEDAR SPRINGS RD STE 1500</u>							
City: <u>DALLAS</u> State: <u>TX</u> Zip: <u>75201</u>							
6. Contact Name: <u>Sherri Wilson</u> Phone: <u>(214)849-9333</u> Fax: <u>(214)849-9333</u>							
Email: <u>swilson@rosewd.com</u>							
7. Well Name: <u>Conrad</u>		Well Number: <u>32-31</u>					
8. Unit Name (if appl): _____		Unit Number: _____					
9. Proposed Total Measured Depth: <u>3100</u>							
WELL LOCATION INFORMATION							
10. QtrQtr: <u>SWNE</u> Sec: <u>31</u> Twp: <u>4N</u> Rng: <u>45W</u> Meridian: <u>6</u>							
Latitude: <u>40.273180</u>		Longitude: <u>-102.441480</u>					
Footage at Surface: <u>2287</u> feet FNL/FSL <u>FNL</u> <u>2115</u> feet FEL/FWL <u>FEL</u>							
11. Field Name: <u>Eckley</u>		Field Number: <u>19415</u>					
12. Ground Elevation: <u>3847</u>		13. County: <u>YUMA</u>					
14. GPS Data: Date of Measurement: <u>04/01/2011</u> PDOP Reading: <u>1.8</u> Instrument Operator's Name: <u>E. Johnson</u>							
15. If well is <input type="checkbox"/> Directional <input type="checkbox"/> Horizontal (highly deviated) submit deviated drilling plan.							
Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____							
Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____							
16. Is location in a high density area? (Rule 603b)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
17. Distance to the nearest building, public road, above ground utility or railroad: <u>820 ft</u>							
18. Distance to nearest property line: <u>357 ft</u> 19. Distance to nearest well permitted/completed in the same formation: <u>1280 ft</u>							
LEASE, SPACING AND POOLING INFORMATION							
Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)			
Niobrara	NBRR	353-4	160	NE			

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

21. Mineral Ownership: Fee State Federal Indian Lease #: see attached

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
see attached

25. Distance to Nearest Mineral Lease Line: 353 ft 26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	9+7/8	7	14	0	350	200	350	0
1ST	6+1/4	4+1/2	10.5	0	3,100	350	3,100	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments 1. Height of ADT Rig #114 is 75' 2. Sensitive area due to location in Northern High Plains Designated Groundwater Basin 3. No conductor casing will be set 4. Railroad is located more than 5280' away (about 11 miles south of location - Burlington Northern Santa Fe) 5. Nearest surface water is located more than 5280' away (about 11 miles southeast of location - Stalker Lake) 6. Reference area is located adjacent to and on undisturbed ground west of the proposed well location as depicted on the reference map. Location photos are reference area photos.

34. Location ID: 311191

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sherri Wilson

Title: GIS Analyst Date: 4/25/2011 Email: swilson@rosewd.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 5/25/2011

Permit Number: _____ Expiration Date: 5/24/2013

API NUMBER

05 125 11585 00

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hr notice of spud to Colby Horton at 970-867-2517 or e-mail at colby.horton@state.co.us.
- 2) Set surface casing at least 50' into Pierre Shale for aquifer coverage, (350' minimum - as proposed). Setting surface casing less than the approved depth is a permit violation unless prior written approval is obtained from the COGCC.
- 3) If completed, provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
- 4) If dry hole, set 35 sks cement 50' above Niobrara top, 35 sks cement 1/2 out, 1/2 in surface casing, 10 sks cement at top of surface casing, cut casing 4' below GL, weld on plate, 5 sks cement in rat hole & 5 sks cement in mouse hole.

Attachment Check List

Att Doc Num	Name
2112794	SURFACE CASING CHECK
400154694	FORM 2 SUBMITTED
400154983	PLAT
400154986	SURFACE AGRMT/SURETY
400154987	TOPO MAP
400157003	LEGAL/LEASE DESCRIPTION
400157004	30 DAY NOTICE LETTER
400157005	SURFACE OWNER CONSENT

Total Attach: 8 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed property line from 2115' to 357' per opr. plg.	5/25/2011 8:44:41 AM
Permit	Requesting confirmation of distance to property line. plg.	5/24/2011 3:56:04 PM
Permit	Added location ID and notified opr. sf	4/26/2011 12:51:45 PM

Total: 3 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)