



01761250

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

MAY 20 2011

COGCC

Complete the Attachment  
Checklist

GP OGCC

1. OGCC Operator Number: 47120	4. Contact Name: Gregory Hamilton
2. Name of Operator: Kern-McGee Oil & Gas Onshore LP	Phone: 970/506-5948
3. Address: 1099 18th Street, Suite 1800	Fax: 970/330-0431
City: Denver State: CO Zip: 80202	
5. API Number	OGCC Facility ID Number 149021
6. Well/Facility Name: Drilling Fluid Management Facility 7.	Well/Facility Number
8. Location (Ctr/Sec, Twp, Rng, Meridian): SW Sec 34 - T3N - R66W - 6	Surface Equip Diagram
9. County: Weld	Technical Info Page
10. Field Name: Wadsworth	Other
11. Federal, Indian or State Lease Number:	

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface ctr/qr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	
Change of Bottomhole Footage from Exterior Section Lines:	
Change of Bottomhole Footage to Exterior Section Lines:	
Bottomhole location Qtr/Ctr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
	Cement volume
	Cement top
	Cement bottom
	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:
	<input checked="" type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg HamiltonDate: 5-20-11Email: Gregory.Hamilton@anadarko.comPrint Name: Greg HamiltonTitle: Senior EHS RepresentativeCOGCC Approved: [Signature]Title: EPSDate: 5/25/11

CONDITIONS OF APPROVAL, IF ANY:

See attached conditions.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 47120 API Number: \_\_\_\_\_
2. Name of Operator: Kerr-McGee Oil & Gas Onshore LP OGCC Facility ID # \_\_\_\_\_
3. Well/Facility Name: Drilling Fluid Management Facility Well/Facility Number: \_\_\_\_\_
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW Sec 34 - T3N - R66W - 6

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Kerr-McGee Oil & Gas Onshore LP (Kerr-McGee) is requesting a modification to permit #149021 associated with the Kerr-McGee Drilling Fluid Management Facility (DFMF). Kerr-McGee is requesting to include drill cuttings generated during the well drilling process as an acceptable E&P waste to be incorporated for beneficial use at the DFMF.



DEPARTMENT OF NATURAL RESOURCES

*John W. Hickenlooper, Governor*

1120 Lincoln St. Suite 801

Denver, CO 80203

Phone: (303) 894-2100

FAX: (303) 894-2109

[www.colorado.gov/cogcc](http://www.colorado.gov/cogcc)

Kerr-McGee Oil & Gas Onshore LP – COGCC Operator #47120  
Sundry Notice Form 4 – Document #01761250  
Drilling Fluid Management Facility – ID #149021

Conditions of Approval:

- In addition to bentonitic drilling fluids, provide the volume of drill cuttings managed at the facility in the annual report.
- Provide the wells that the cuttings are generated from in the annual report.
- The facility is currently approved to accept 36,000 cubic yards per year. The total volume including the cuttings shall not exceed 36,000 cubic yards unless a formal request is made to change the permit modification received on February 11, 2011 (reference Sundry Notice document #01761192).
- The cuttings shall be managed in accordance with all requirements of the approved permit including incorporation into native soil and annual soil sampling.

DEPARTMENT OF NATURAL RESOURCES: Mike King, Executive Director

COGCC COMMISSION: Richard Alward – Thomas L. Compton – DeAnn Craig – Mark Cutright – Michael Dowling – Joshua B. Epel – Mike King – Martha Rudolph  
COGCC STAFF: David Neslin, Director – Margaret Ash, Field Inspection Manager – Debbie Baldwin, Environmental Manager – Stuart Ellsworth, Engineering Manager