



**RECEIVED**  
**MAY 20 2011**  
**COGCC**

**SUNDRY NOTICE**

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Gregory Hamilton</u>
2. Name of Operator: <u>Kerr-McGee Oil &amp; Gas Onshore LP</u>	Phone: <u>970/508-5948</u>
3. Address: <u>1099 18th Street, Suite 1800</u>	Fax: <u>970/330-0431</u>
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	
5. API Number: _____	OGCC Facility ID Number: <u>149021</u>
6. Well/Facility Name: <u>Drilling Fluid Management Facility</u>	7. Well/Facility Number: _____
8. Location (Ctr/Ctr, Sec, Twp, Rng, Meridian): <u>SW Sec 34 - T3N - R66W - 6</u>	
9. County: <u>Weld</u>	10. Field Name: <u>Walden</u>
11. Federal, Indian or State Lease Number: _____	

Complete the Attachment Checklist

OP OGCC

**General Notice**

**CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface plat is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Ctr, Sec, Twp, Rng, Mer \_\_\_\_\_

Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_

Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No \_\_\_\_\_

Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

**CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

**CHANGE OF OPERATOR (prior to drilling):**

Effective Date: \_\_\_\_\_

Plugging Bond:  Blanket  Individual

**CHANGE WELL NAME** NUMBER

From: \_\_\_\_\_

To: \_\_\_\_\_

Effective Date: \_\_\_\_\_

**ABANDONED LOCATION:**

Was location ever built?  Yes  No

Is site ready for inspection?  Yes  No

Date Ready for Inspection: \_\_\_\_\_

**NOTICE OF CONTINUED SHUT IN STATUS**

Date well shut in or temporarily abandoned: \_\_\_\_\_

Has Production Equipment been removed from site?  Yes  No

MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

**SPUD DATE:** \_\_\_\_\_

**REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

**SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** \*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

**RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately \_\_\_\_\_  Final reclamation is completed and site is ready for inspection.

**Technical Engineering/Environmental Notice**

**Notice of Intent** Approximate Start Date: \_\_\_\_\_

**Report of Work Done** Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input checked="" type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Gregory Hamilton Date: 5-20-11 Email: Gregory.Hamilton@anadarko.com

Print Name: Greg Hamilton Title: Senior EHS Representative

OGCC Approved: [Signature] Title: EPS Date: 5/25/11

CONDITIONS OF APPROVAL, IF ANY:  
See attached conditions.

FORM  
4  
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC

1. OGCC Operator Number: 47120 API Number: \_\_\_\_\_  
2. Name of Operator: Kerr-McGee Oil & Gas Onshore LP OGCC Facility ID # \_\_\_\_\_  
3. Well/Facility Name: Drilling Fluid Management Facility Well/Facility Number: \_\_\_\_\_  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW Sec 34 - T3N - R66W - 6

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Kerr-McGee Oil & Gas Onshore LP (Kerr-McGee) is requesting a modification to permit #149021 associated with the Kerr-McGee Drilling Fluid Management Facility (DFMF). Kerr-McGee is requesting to include drill cuttings generated during the well drilling process as an acceptable E&P waste to be incorporated for beneficial use at the DFMF.



DEPARTMENT OF NATURAL RESOURCES  
*John W. Hickenlooper, Governor*  
1120 Lincoln St. Suite 801  
Denver, CO 80203  
Phone: (303) 894-2100  
FAX: (303) 894-2109  
[www.colorado.gov/cogcc](http://www.colorado.gov/cogcc)

Kerr-McGee Oil & Gas Onshore LP – COGCC Operator #47120  
Sundry Notice Form 4 – Document #01761250  
Drilling Fluid Management Facility – ID #149021

Conditions of Approval:

- In addition to bentonitic drilling fluids, provide the volume of drill cuttings managed at the facility in the annual report.
- Provide the wells that the cuttings are generated from in the annual report.
- The facility is currently approved to accept 36,000 cubic yards per year. The total volume including the cuttings shall not exceed 36,000 cubic yards unless a formal request is made to change the permit modification received on February 11, 2011 (reference Sundry Notice document #01761192).
- The cuttings shall be managed in accordance with all requirements of the approved permit including incorporation into native soil and annual soil sampling.