


FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table> Date Received: 03/01/2011 Document Number: 1634284	DE	ET	OE	ES	
DE	ET	OE	ES					
WELL ABANDONMENT REPORT								
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p> <p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>								
OGCC Operator Number: <u>10112</u>		Contact Name: <u>JAMES FENDLEY</u>						
Name of Operator: <u>FOUNDATION ENERGY MANAGEMENT LLC</u>		Phone: <u>(972) 934-8385</u>						
Address: <u>14800 LANDMARK BLVD STE #220</u>		Fax: <u>(972) 934-8610</u>						
City: <u>DALLAS</u>	State: <u>TX</u>	Zip: <u>75254</u>	Email: <u>BWILSON@FOUNDATIONENERGY.COM</u>					
For "Intent" 24 hour notice required, COGCC contact: <div style="display: flex; justify-content: space-between;"> Name: _____ Tel: _____ </div> <div style="display: flex; justify-content: space-between;"> Email: _____ </div>								
API Number <u>05-001-07234-00</u>								
Well Name: <u>DAVID SMALL</u>		Well Number: <u>2</u>						
Location: QtrQtr: <u>SENW</u>	Section: <u>20</u>	Township: <u>2S</u>	Range: <u>63W</u>					
Meridian: <u>6</u>		County: <u>ADAMS</u>						
Federal, Indian or State Lease Number: _____		Field Name: <u>CHIEFTAIN</u>						
Field Number: <u>11060</u>								
<input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment								
<i>Only Complete the Following Background Information for Intent to Abandon</i>								
Latitude: <u>39.864480</u>		Longitude: <u>-104.464960</u>						
GPS Data:								
Data of Measurement: <u>01/30/2010</u>		PDOP Reading: <u>1.5</u>						
GPS Instrument Operator's Name: <u>Joseph Collins</u>								
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems								
<input type="checkbox"/> Other _____								
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No		Top of Casing Cement: _____						
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No		If yes, explain details below						
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No		If yes, explain details below						
Details: _____								
Current and Previously Abandoned Zones								
<u>Formation</u>	<u>Perf. Top</u>	<u>Perf. Btm</u>	<u>Abandoned Date</u>					
<u>Method of Isolation</u>	<u>Plug Depth</u>							
J SAND	7656	7728	04/28/2010					
B PLUG CEMENT TOP	7606							
Total: 1 zone(s)								
Casing History								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	201	200	201	0	VISU
1ST	7+7/8	4+1/2	10.5	7,790	320	7,790	6,525	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7606 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>40</u> sks cmt from <u>6505</u> ft. to <u>6375</u> ft. in	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input type="checkbox"/>
Set <u>40</u> sks cmt from <u>1459</u> ft. to <u>1359</u> ft. in	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input type="checkbox"/>
Set <u>40</u> sks cmt from <u>888</u> ft. to <u>788</u> ft. in	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input type="checkbox"/>
Set <u>40</u> sks cmt from <u>602</u> ft. to <u>502</u> ft. in	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input type="checkbox"/>
Set <u>116</u> sks cmt from <u>349</u> ft. to <u>0</u> ft. in	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 6475 ft. of 4+1/2 inch casing

Plugging Date: 12/20/2010

*Wireline Contractor: J-W WIRELINE COMPANY

*Cementing Contractor: WESTERN WELLSITE SERVICES

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JAMES FENDLEY

Title: OPERATIONS SUPER.

Date: 2/11/2011

Email: BWILSON@FOUNDATIONENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB

Date: 5/25/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
1634284	FORM 6 SUBSEQUENT SUBMITTED
1634285	WELLBORE DIAGRAM
1634286	OPERATIONS SUMMARY
1634287	WIRELINE JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	REQUESTED CBL FROM P&A JOB 5/11/2011. CBL RECEIVED 5/16/2011.	5/25/2011 11:30:22 AM
Engineer	JIM PRECUP FIELD INSPECTION DOC # 20029179 (12/21/2010): WITNESSED 40 SX STUB PLUG-TOP AT 6375', 40 SX 1450'-1350' PLUG, AND 40 SX 900'-0' CONTINUOUS CIRCULATION.	5/11/2011 3:40:53 PM
Engineer	JIM PRECUP FIELD INSPECTION DOC # 200291778 (12/21/2010): WITNESSED RUNNING OF CBL AND CUTTING OF CASING AT 6475'.	5/11/2011 3:38:40 PM

Total: 3 comment(s)