

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
			Date Received: 03/01/2011 Document Number: 1634284

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>10112</u>	Contact Name: <u>JAMES FENDLEY</u>
Name of Operator: <u>FOUNDATION ENERGY MANAGEMENT LLC</u>	Phone: <u>(972) 934-8385</u>
Address: <u>14800 LANDMARK BLVD STE #220</u>	Fax: <u>(972) 934-8610</u>
City: <u>DALLAS</u> State: <u>TX</u> Zip: <u>75254</u>	Email: <u>BWILSON@FOUNDATIONENERGY.COM</u>
For "Intent" 24 hour notice required, COGCC contact: Name: _____ Tel: _____ Email: _____	

API Number <u>05-001-07234-00</u>	Well Number: <u>2</u>
Well Name: <u>DAVID SMALL</u>	
Location: QtrQtr: <u>SENW</u> Section: <u>20</u> Township: <u>2S</u> Range: <u>63W</u> Meridian: <u>6</u>	
County: <u>ADAMS</u>	Federal, Indian or State Lease Number: _____
Field Name: <u>CHIEFTAIN</u>	Field Number: <u>11060</u>

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: <u>39.864480</u>	Longitude: <u>-104.464960</u>
GPS Data:	
Data of Measurement: <u>01/30/2010</u>	PDOP Reading: <u>1.5</u> GPS Instrument Operator's Name: <u>Joseph Collins</u>
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other _____	
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Top of Casing Cement: _____	
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below	
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below	
Details: _____	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7656	7728	04/28/2010	B PLUG CEMENT TOP	7606
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	201	200	201	0	VISU
1ST	7+7/8	4+1/2	10.5	7,790	320	7,790	6,525	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7606 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 6505 ft. to 6375 ft. in Plug Type: OPEN HOLE Plug Tagged:
 Set 40 sks cmt from 1459 ft. to 1359 ft. in Plug Type: OPEN HOLE Plug Tagged:
 Set 40 sks cmt from 888 ft. to 788 ft. in Plug Type: OPEN HOLE Plug Tagged:
 Set 40 sks cmt from 602 ft. to 502 ft. in Plug Type: OPEN HOLE Plug Tagged:
 Set 116 sks cmt from 349 ft. to 0 ft. in Plug Type: CASING Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 6475 ft. of 4+1/2 inch casing Plugging Date: 12/20/2010
 *Wireline Contractor: J-W WIRELINE COMPANY *Cementing Contractor: WESTERN WELLSITE SERVICES

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JAMES FENDLEY
 Title: OPERATIONS SUPER. Date: 2/11/2011 Email: BWILSON@FOUNDATIONENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB Date: 5/25/2011

CONDITIONS OF APPROVAL, IF ANY:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Attachment Check List

Att Doc Num	Name
1634284	FORM 6 SUBSEQUENT SUBMITTED
1634285	WELLBORE DIAGRAM
1634286	OPERATIONS SUMMARY
1634287	WIRELINE JOB SUMMARY

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Engineer	REQUESTED CBL FROM P&A JOB 5/11/2011. CBL RECEIVED 5/16/2011.	5/25/2011 11:30:22 AM
Engineer	JIM PRECUP FIELD INSPECTION DOC # 20029179 (12/21/2010): WITNESSED 40 SX STUB PLUG-TOP AT 6375', 40 SX 1450'-1350' PLUG, AND 40 SX 900'-0' CONTINUOUS CIRCULATION.	5/11/2011 3:40:53 PM
Engineer	JIM PRECUP FIELD INSPECTION DOC # 200291778 (12/21/2010): WITNESSED RUNNING OF CBL AND CUTTING OF CASING AT 6475'.	5/11/2011 3:38:40 PM

Total: 3 comment(s)