

FORM 2A Rev 04/01

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with 4 columns: DE, ET, OE, ES

Document Number: 400154141

Oil and Gas Location Assessment

[X] New Location [] Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations...

Location ID: 423345 Expiration Date: 05/24/2014

[X] This location assessment is included as part of a permit application.

1. CONSULTATION

- [] This location is included in a Comprehensive Drilling Plan. CDP # _____
[X] This location is in a sensitive wildlife habitat area.
[] This location is in a wildlife restricted surface occupancy area.
[] This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10255 Name: QUICKSILVER RESOURCES INC Address: 801 CHERRY ST - #3700 UNIT 19 City: FT WORTH State: TX Zip: 76102

3. Contact Information

Name: LISA SMITH Phone: (303) 8579999 Fax: (303) 4509200 email: lspermitco@aol.com

4. Location Identification:

Name: Weber Number: 32-4 County: MOFFAT Quarter: SW NE Section: 4 Township: 6N Range: 92W Meridian: 6 Ground Elevation: 6669 Define a single point as a location reference for the facility location... Footage at surface: 2189 feet FNL, from North or South section line, and 2094 feet FEL, from East or West section line. Latitude: 40.501175 Longitude: -107.722908 PDOP Reading: 2.8 Date of Measurement: 04/04/2011 Instrument Operator's Name: Gary Streeter

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: [] Drilling Pits: [] Wells: [1] Production Pits: [] Dehydrator Units: [] Condensate Tanks: [] Water Tanks: [1] Separators: [2] Electric Motors: [] Multi-Well Pits: [] Gas or Diesel Motors: [1] Cavity Pumps: [] LACT Unit: [] Pump Jacks: [1] Pigging Station: [] Electric Generators: [] Gas Pipeline: [] Oil Pipeline: [] Water Pipeline: [] Flare: [] Gas Compressors: [] VOC Combustor: [] Oil Tanks: [2] Fuel Tanks: [] Other: One Treater, One Sand Separator, One 2 Phase Separator

6. Construction:

Date planned to commence construction: 05/31/2011 Size of disturbed area during construction in acres: 3.00
Estimated date that interim reclamation will begin: 08/31/2011 Size of location after interim reclamation in acres: 1.00
Estimated post-construction ground elevation: 6659 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
Other: _____

7. Surface Owner:

Name: _____ Phone: _____
Address: _____ Fax: _____
Address: _____ Email: _____
City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: 04/14/2011
Surface Owner: Fee State Federal Indian
Mineral Owner: Fee State Federal Indian
The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID 20110043

8. Reclamation Financial Assurance:

Well Surety ID: _____ Gas Facility Surety ID: _____ Waste Mgmt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
Distance, in feet, to nearest building: 859, public road: 1323, above ground utilit: 1355
, railroad: 5280, property line: 258

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 47: Coyet - Crestman 20-50%

NRCS Map Unit Name: 77: Forelle Loam 3-12%

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: _____

List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 1302, water well: 828, depth to ground water: 30

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/15/2011 Email: lspermitco@aol.com

Print Name: LISA SMITH Title: Regulatory Supervisor

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David G. Nesline

Director of COGCC

Date: 5/25/2011

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

CONSTRUCTION COAs:

Either a lined drilling pit or closed loop system (which operated has indicated on the Form 2A – Section 6. Construction) must be implemented.

Production pits, if constructed, must be lined.

GENERAL SITE COAs:

Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.

The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts.

No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).

Berms or other containment devices shall be constructed in compliance with Rule 604.a.(4) around crude oil, condensate, and produced water storage tanks.

Attachment Check List

Att Doc Num	Name
2033705	LOCATION DRAWING
2033706	CORRESPONDENCE
2089437	VARIANCE REQUEST
2089438	VARIANCE REQUEST
2089439	LEGAL/LEASE DESCRIPTION
400154141	FORM 2A SUBMITTED
400154188	30 DAY NOTICE LETTER
400154189	ACCESS ROAD MAP
400154190	CONST. LAYOUT DRAWINGS
400154192	HYDROLOGY MAP
400154193	LOCATION DRAWING
400154194	LOCATION PICTURES
400154195	REFERENCE AREA MAP
400154196	REFERENCE AREA PICTURES
400154197	NRCS MAP UNIT DESC
400154198	NRCS MAP UNIT DESC

Total Attach: 16 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Form 2A process complete hold removed	5/10/2011 1:12:46 PM
DOW	The CDOW has reviewed the lease agreement between the operator and LSFO of BLM as well as the conditions defined in the agreement between the operator and private party surface owner. CDOW affirms that the stipulations defined by the lease agreement as well as the stipulations with the land owner to be conditions of approval for this location. Submitted by: Ed Winters, Land Use Specialist 6 May 2011 @ 09:02	5/6/2011 9:04:17 AM
OGLA	Initiated/Completed OGLA Form 2A review on 04-18-11 by Dave Kubeczko; requested acknowledgement of fluid containment, spill/release BMPs, lined pits/closed loop, moisture content cuttings, flowback to tanks, and tank berming COAs from operator on 04-18-11; received acknowledgement of COAs from operator on 04-18-10; passed by CDOW on 05-06-11 with operator agreed to BMPs and BLM stipulations and COAs acceptable; passed OGLA Form 2A review on 05-10-11 by Dave Kubeczko; fluid containment, spill/release BMPs, lined pits/closed loop, moisture content cuttings, flowback to tanks, and tank berming COAs.	4/18/2011 2:01:47 PM
Permit	Plugging bond removed and Opr-Venessa notified. sf	4/18/2011 1:10:36 PM

Total: 4 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Wildlife	No drilling or ground disturbing activities will occur from December 1st through April 30th to protect big game sensitive wildlife habitat.

Total: 1 comment(s)