


FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Date Received: 05/18/2011 Document Number: 400165907	DE	ET	OE	ES	
DE	ET	OE	ES					
WELL ABANDONMENT REPORT								
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p> <p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>								
OGCC Operator Number: <u>100185</u>		Contact Name: <u>Marina Ayala</u>						
Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>		Phone: <u>(720) 876-3663</u>						
Address: <u>370 17TH ST STE 1700</u>		Fax: <u>(720) 876-4663</u>						
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202-56</u>	Email: <u>marina.ayala@encana.com</u>					
For "Intent" 24 hour notice required, COGCC contact:								
Name: <u>LONGWORTH, MIKE</u>		Tel: <u>(970) 812-7644</u>						
Email: <u>mike.longworth@state.co.us</u>								
API Number <u>05-103-07671-00</u>								
Well Name: <u>GOVERNMENT</u>		Well Number: <u>1-3</u>						
Location: QtrQtr: <u>NENW</u>	Section: <u>3</u>	Township: <u>4S</u>	Range: <u>102W</u> Meridian: <u>6</u>					
County: <u>RIO BLANCO</u>		Federal, Indian or State Lease Number: <u>44572</u>						
Field Name: <u>DOUGLAS CREEK SOUTH</u>		Field Number: <u>17901</u>						
<input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment								
<i>Only Complete the Following Background Information for Intent to Abandon</i>								
Latitude: <u>39.733300</u>		Longitude: <u>-108.834811</u>						
GPS Data:								
Date of Measurement: <u>02/06/2007</u>		PDOP Reading: <u>2.9</u>						
GPS Instrument Operator's Name: <u>BRIAN BAKER</u>								
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems								
<input type="checkbox"/> Other _____								
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Top of Casing Cement: _____						
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, explain details below						
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No		If yes, explain details below						
Details: _____								
Current and Previously Abandoned Zones								
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth			
MANCOS B	2714	3037						
Total: 1 zone(s)								
Casing History								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	213	175	213	0	VISU
1ST	7+7/8	5+1/2	15.5	3,154	300	3,154	0	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2690 with 12 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 263 ft. with 77 sacks. Leave at least 100 ft. in casing 273 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 77 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: 5/18/2011 Email: marina.ayala@encana.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 5/25/2011

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 11/24/2011

Attachment Check List

Att Doc Num	Name
400165907	FORM 6 INTENT SUBMITTED
400166289	PROPOSED PLUGGING PROCEDURE
400166290	WELLBORE DIAGRAM
400166291	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	a previous version of this well's NOI Form 6 listed the CIBP above perms @ 2690'. the present 2660' is fine, but COGCC would prefer this CIBP a little lower. Also, the plugging procedure lists "175 sacks at surface." Could this be an inadvertent error? Granted, there could well be a need for some cement at surface. Perhaps 10 sacks would suffice? I am fairly sure that this 175-surface-sack quantity is a re-iteration of the already-installed surface-casing cement. OPR sent corrected info (77 sacks @ surface instead of 175). JK 5/25/11	5/24/2011 4:09:03 PM

Total: 1 comment(s)