


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">400162795</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							
1. OGCC Operator Number: <u>47120</u>		4. Contact Name: <u>CARA MAHLER</u>					
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>		Phone: <u>(720) 929-6029</u>					
3. Address: <u>P O BOX 173779</u>		Fax: <u>(720) 929-7029</u>					
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-37</u>							
5. API Number <u>05-123-32640-00</u>		6. County: <u>WELD</u>					
7. Well Name: <u>DENVER</u>		Well Number: <u>25-18</u>					
8. Location: QtrQtr: <u>SESE</u> Section: <u>18</u> Township: <u>1N</u> Range: <u>66W</u> Meridian: <u>6</u>							
9. Field Name: <u>WATTENBERG</u>		Field Code: <u>90750</u>					
<u>Completed Interval</u>							
FORMATION: <u>J-NIOBRARA-CODELL</u>		Status: <u>COMMINGLED</u>					
Treatment Date: <u>03/21/2011</u>		Date of First Production this formation: <u>04/27/2011</u>					
Perforations Top: <u>7816</u>	Bottom: <u>8466</u>	No. Holes: <u>154</u>	Hole size: <u>0.42</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Test Information:							
Date: <u>05/04/2011</u>	Hours: <u>24</u>	Bbls oil: <u>62</u>	Mcf Gas: <u>0</u>				
Calculated 24 hour rate:		Bbls oil: <u>62</u>	Mcf Gas: <u>0</u>				
Test Method: <u>FLOWING</u>	Casing PSI: <u>1200</u>	Tubing PSI:	Choke Size: <u>12/64</u>				
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1217</u>	API Gravity Oil: <u>48</u>				
Tubing Size:	Tubing Setting Depth:	Tbg setting date:	Packer Depth:				
Reason for Non-Production:							
Date formation Abandoned:		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt				
Bridge Plug Depth:		Sacks cement on top:					

FORMATION: <u>J SAND</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>03/21/2011</u>		Date of First Production this formation: <u>04/27/2011</u>			
Perforations	Top: <u>8434</u>	Bottom: <u>8466</u>	No. Holes: <u>44</u>	Hole size: <u>0.42</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Frac J-Sand down 4-1/2" Csg w/ 145,698 gal Slickwater w/ 115,060# 40/70, 4,000# SB Excel, 0# .					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA-CODELL</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>04/04/2011</u>		Date of First Production this formation: <u>04/27/2011</u>			
Perforations	Top: <u>7816</u>	Bottom: <u>8042</u>	No. Holes: <u>114</u>	Hole size: <u>0.42</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
NB PERF 7816-7888 HOLES 60 SIZE .42 CD PERF 8024-8042 HOLES 54 SIZE .42 Frac Niobrara B & C down 4-1/2" Csg w/ 252 gal 15% HCl & 247,338 gal Slickwater w/ 200,180# 40/70, 4,000# SB Excel. Frac Codell down 4-1/2" Csg w/ 206,346 gal Slickwater w/ 150,240# 40/70, 4,000# SB Excel.					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>
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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: 5/6/2011 Email CARA.MAHLER@ANADARKO.COM
:

Attachment Check List

Att Doc Num	Name
400162795	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)