


FORM 2 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
APPLICATION FOR PERMIT TO:			Document Number: 1634973 Plugging Bond Surety 20060116				
1. <input type="checkbox"/> Drill, <input type="checkbox"/> Deepen, <input checked="" type="checkbox"/> Re-enter , <input type="checkbox"/> Recomplete and Operate							
2. TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> COALBED <input type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> COMMINGLE ZONE <input type="checkbox"/>		Refiling <input type="checkbox"/> Sidetrack <input type="checkbox"/>					
3. Name of Operator: <u>MONUMENT GAS MARKETING INC</u>		4. COGCC Operator Number: <u>59925</u>					
5. Address: <u>P O BOX 950</u> City: <u>MONUMENT</u> State: <u>CO</u> Zip: <u>80132-0950</u>							
6. Contact Name: <u>RANDY CAMPBELL</u> Phone: <u>(719)481-8029</u> Fax: <u>(719)481-6018</u> Email: <u>RCAMPBELL0614@COMCAST.NET</u>							
7. Well Name: <u>SCHEIMER</u>		Well Number: <u>4-26</u>					
8. Unit Name (if appl): _____		Unit Number: _____					
9. Proposed Total Measured Depth: <u>4500</u>							
WELL LOCATION INFORMATION							
10. QtrQtr: <u>LOT 5</u> Sec: <u>26</u> Twp: <u>16S</u> Rng: <u>46W</u> Meridian: <u>6</u> Latitude: <u>38.636880</u> Longitude: <u>-102.544920</u>							
Footage at Surface: <u>1970</u> feet FNL/FSL <u>660</u> feet FEL/FWL <u>FWL</u>							
11. Field Name: <u>ARROWHEAD</u>		Field Number: <u>3125</u>					
12. Ground Elevation: <u>4128</u>		13. County: <u>CHEYENNE</u>					
14. GPS Data: Date of Measurement: <u>05/11/2006</u> PDOP Reading: <u>1.7</u> Instrument Operator's Name: <u>J. Rhiton</u>							
15. If well is <input type="checkbox"/> Directional <input type="checkbox"/> Horizontal (highly deviated) submit deviated drilling plan. Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____ Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____							
16. Is location in a high density area? (Rule 603b)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
17. Distance to the nearest building, public road, above ground utility or railroad: <u>660 ft</u>							
18. Distance to nearest property line: <u>660 ft</u> 19. Distance to nearest well permitted/completed in the same formation: <u>10 mi</u>							
20. LEASE, SPACING AND POOLING INFORMATION							
Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)			
FT SCOTT	FRSC		40				

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
ALL OF SECTION 26-T16S-R46W

25. Distance to Nearest Mineral Lease Line: _____ 660 ft 26. Total Acres in Lease: _____ 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☐ Offsite ☒ Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	23	0	509	235	509	0
1ST	7+7/8	5+1/2	15.5	0	4,600	400	4,600	2,600
S.C. 1.1					1,750	100	1,750	1,150

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments We are using the same pit that we filled in before after we plugged the well but the pit will be much smaller on this re-entry as the size of the pit that we used for the drilling of the well back in 2006.

34. Location ID: _____ 381292

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RANDY CAMPBELL

Title: PRESIDENT Date: 3/4/2011 Email: RCAMPBELL0614@COMCAS

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 5/24/2011

API NUMBER

05 017 07640 00

Permit Number: _____ Expiration Date: 5/23/2013

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) If production casing is set provide cement coverage to at least 200' above the shallowest completed interval and 100' below to 50' above Cheyenne/Dakota interval (1750'-1150'). Verify with CBL.
- 3) If well is a dry hole set the following plugs: 40 sks cement +/- 50' above the Mrrw, 40 sks cement across any DST w/ show, 40 sks cement 100' below base of Cheyenne (1750' up), 40 sks cement 50' above top of Dakota (1150' up), 50 sks cement from 50' below surface casing shoe up into surface casing, 15 sks cement in top of surface csg, cut 4 ft below GL, weld on plate, 5 sks cement each in rat hole and mouse hole.
- 4) Provide well location and GPS data on Form 5 in accordance with COGCC As-Built Location Policy and Rule 215.

Attachment Check List

Att Doc Num	Name
1634973	APD ORIGINAL

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Bonding issue resolved. BY	5/17/2011 11:10:41 AM
Permit	Bonding issue is to be resolved by 5/13/11. BY	5/12/2011 11:16:36 AM
Engineer	Requested info from operator 'RCAMPBELL0614@COMCAST.NET'. The casing table is blank. PTMD 4500' is not the same as the original TD 5040'? You will need to submit as built Lat/Longs and GPS data. The ones on file are prespud from the 2006 permit.	5/11/2011 9:02:29 AM
Permit	Incomplete Form 2A. JLV	4/12/2011 10:14:50 AM
Permit	Opr-Randy Campbell instructed me to add plugging bond, add answers (given in e-mail) for #19, 29, & 30. Also to add location ID number, and yes to #36.	4/11/2011 4:05:45 PM
Permit	Missing plugging bond ID, and answers to questions 19, 29, & 30.	4/11/2011 12:47:40 PM

Total: 6 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)