

FORM  
5Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400138026

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10311 4. Contact Name: Rhonda Sandquist  
2. Name of Operator: SYNERGY RESOURCES CORPORATION Phone: (970) 737-1073  
3. Address: 20203 HIGHWAY 60 Fax: (970) 737-1045  
City: PLATTEVILLE State: CO Zip: 80651

5. API Number 05-123-30742-00 6. County: WELD  
7. Well Name: SRC STATE Well Number: 16TD  
8. Location: QtrQtr: NESW Section: 16 Township: 4N Range: 67W Meridian: 6  
Footage at surface: Distance: 1375 feet Direction: FSL Distance: 2532 feet Direction: FWL  
As Drilled Latitude: 40.309298 As Drilled Longitude: -104.896675

## GPS Data:

Data of Measurement: 03/14/2011 PDOP Reading: 1.4 GPS Instrument Operator's Name: A. Demo

## \*\* If directional footage

at Top of Prod. Zone Distance: 1377 feet Direction: FSL Distance: 2530 feet Direction: FWL  
Sec: 16 Twp: 4N Rng: 67W  
at Bottom Hole Distance: 1377 feet Direction: FSL Distance: 2530 feet Direction: FWL  
Sec: 16 Twp: 4N Rng: 67W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: 88/5056S

12. Spud Date: (when the 1st bit hit the dirt) 06/02/2010 13. Date TD: 06/08/2010 14. Date Casing Set or D&amp;A: 06/08/2010

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7930 TVD 7462 17 Plug Back Total Depth MD 7834 TVD 7366

18. Elevations GR 4900 KB 4922

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Cement Bond Log

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	635	450	0	635	CBL
1ST	7+7/8	4+1/2	11.6	0	7,900	670	3,084	7,900	CBL

## ADDITIONAL CEMENT

Cement work date:

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,440		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,746		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,771		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Rhonda Sandquist

Title: Land Assistant Date: \_\_\_\_\_ Email: rsandquist@syrinfo.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400156362	LAS-
400156420	CEMENT JOB SUMMARY
400156421	OTHER
400156422	DIRECTIONAL SURVEY

Total Attach: 4 Files

### General Comments

User Group      Comment      Comment Date

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Total: 0 comment(s)