

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400167725

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 3250 4. Contact Name: Jodi Keeler
2. Name of Operator: ANTELOPE ENERGY COMPANY LLC Phone: (308) 235-4661
3. Address: P O BOX 577 Fax: (308) 235-4550
City: KIMBALL State: NE Zip: 69145

5. API Number 05-123-32486-00 6. County: WELD
7. Well Name: State Well Number: 7-62-36
8. Location: QtrQtr: NWNW Section: 36 Township: 7N Range: 62W Meridian: 6
Footage at surface: Distance: 660 feet Direction: FNL Distance: 660 feet Direction: FWL
As Drilled Latitude: 40.536330 As Drilled Longitude: -104.277300

GPS Data:

Data of Measurement: 09/02/2010 PDOP Reading: 4.7 GPS Instrument Operator's Name: Darren Veal

** If directional footage

at Top of Prod. Zone Distance: feet Direction: Distance: feet Direction:
Sec: Twp: Rng:
at Bottom Hole Distance: feet Direction: Distance: feet Direction:
Sec: Twp: Rng:

9. Field Name: WILDCAT 10. Field Number: 99999
11. Federal, Indian or State Lease Number: 8430.5

12. Spud Date: (when the 1st bit hit the dirt) 12/13/2010 13. Date TD: 12/18/2010 14. Date Casing Set or D&A: 12/20/2010

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 6737 TVD 17 Plug Back Total Depth MD 6708 TVD

18. Elevations GR 4780 KB 4792 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Dual Induction, Compensated Density, Compensated Neutron, Sonic, Cement Bond Log

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	512	300	0	514	CALC
1ST	8+3/4	7+0/0	23	0	6,734	175	5,082	6,735	CBL

ADDITIONAL CEMENT

Cement work date:

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,395		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,322		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,552		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,598		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

No completion attempt has been made in this wellbore.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jodi Keeler

Title: Production Manager Date: _____ Email: jodik@antelope-energy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400167785	PDF-COMBINATION OPEN HOLE
400167790	PDF-CEMENT BOND
400167897	OTHER

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)