

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
  
400166842

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-30926-00 6. County: WELD  
 7. Well Name: Stroh Well Number: H12-99HZ  
 8. Location: QtrQtr: NWNW Section: 12 Township: 3N Range: 65W Meridian: 6  
 Footage at surface: Distance: 1263 feet Direction: FNL Distance: 197 feet Direction: FWL  
 As Drilled Latitude: 40.243663 As Drilled Longitude: -104.619976

GPS Data:  
 Data of Measurement: 12/02/2010 PDOP Reading: 3.8 GPS Instrument Operator's Name: Paul Tappy

\*\* If directional footage  
 at Top of Prod. Zone Distance: 1207 feet Direction: FNL Distance: 900 feet Direction: FWL  
 Sec: 12 Twp: 3N Rng: 65W  
 at Bottom Hole Distance: 852 feet Direction: FNL Distance: 535 feet Direction: FEL  
 Sec: 12 Twp: 3N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 11/02/2010 13. Date TD: 11/16/2010 14. Date Casing Set or D&A: 11/16/2010

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 10914 TVD 6857 17 Plug Back Total Depth MD 10889 TVD 6857

18. Elevations GR 4834 KB 4847 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
CBL, Triple Combo

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+3/4	9+5/8	36	0	692	290	0	692	
1ST	8+3/4	7+0/0	26	0	7,267	585	0	7,267	CBL
1ST LINER	6+1/8	4+1/2	11.6	6041	10,899				

**ADDITIONAL CEMENT**

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,965		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400166849	LAS-CEMENT BOND
400166860	LAS-DIRECTIONAL SURVEY
400166864	LAS-GAMMA RAY
400166867	OTHER
400166868	DIRECTIONAL SURVEY
400166869	CEMENT JOB SUMMARY

Total Attach: 6 Files

### General Comments

User Group      Comment      Comment Date

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Total: 0 comment(s)