

FORM
5

Rev
02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400166766

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-32356-00 6. County: WELD
 7. Well Name: Beaman Well Number: G34-99HZ
 8. Location: QtrQtr: NENE Section: 34 Township: 4N Range: 65W Meridian: 6
 Footage at surface: Distance: 1129 feet Direction: FNL Distance: 188 feet Direction: FEL
 As Drilled Latitude: 40.272991 As Drilled Longitude: -104.640661

GPS Data:

Data of Measurement: 01/24/2011 PDOP Reading: 3.3 GPS Instrument Operator's Name: Paul Tappy

** If directional footage

at Top of Prod. Zone Distance: 1138 feet Direction: FNL Distance: 841 feet Direction: FEL
 Sec: 34 Twp: 4N Rng: 65W
 at Bottom Hole Distance: 1224 feet Direction: FNL Distance: 504 feet Direction: FWL
 Sec: 34 Twp: 4N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 11/18/2010 13. Date TD: 11/29/2010 14. Date Casing Set or D&A: 11/29/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 11191 TVD 6908 17 Plug Back Total Depth MD 11191 TVD 6908

18. Elevations GR 4734 KB 4758 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, Triple Combo

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	18+1/2	16+0/0		0	104	6	0	104	
SURF	13+3/4	9+5/8	36	0	768	418	0	768	
1ST	8+3/4	7+0/0	26	0	7,289	590	1,164	7,289	CBL
1ST LINER	6+1/8	4+1/2	11.6	6199	11,175				

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,840		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: _____

Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400166787	LAS-CEMENT BOND
400166794	LAS-GAMMA RAY
400166795	DIRECTIONAL SURVEY
400167874	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)