



BJ Services Company

FIELD RECEIPT NO. 1001704321

CUSTOMER EnCana Oil & Gas USA Inc		CREDIT APPROVAL NO. A10011287157		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL INVOICE TO : 370 17th Street Suite 1700		CITY Denver		STATE Colorado		ZIP CODE 80202			
DATE WORK COMPLETED MO. 10 DAY 18 YEAR 2010	BJ SERVICES REPRESENTATIVE AARON M MCWILLIAMS		WELL API NO: 05013066260000		WELL TYPE : New Well				
BJ SERVICES DISTRICT Brighton		JOB DEPTH (ft) 852		WELL CLASS : Gas					
WELL NAME AND NUMBER BAILEY #4-0-12		TD WELL DEPTH (ft) 904		GAS USED ON JOB : No Gas					
WELL LOCATION : 12-1N-69W		COUNTY/PARISH Boulder		STATE Colorado		JOB TYPE CODE : Surface			
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
100112	Calcium Chloride	lbs	776	1.440	1,117.44	55%	502.65		
100295	Cello Flake	lbs	50	4.570	228.50	55%	102.83		
488019	FP-6L	gals	2	93.500	187.00	55%	84.15		
499632	Granulated Sugar	lbs	50	3.290	164.50	55%	74.03		
499680	Static Free	lbs	27	35.800	966.60	55%	434.97		
499703	Type III Cement	sacks	330	26.900	8,877.00	55%	3,994.65		
SUB-TOTAL FOR Product Material						11,541.04		55.00%	
A152	Personnel Surcharge - Cement Svc	ea	1	152.000	152.00	0%	152.00		
M100	Bulk Materials Service Charge	cu ft	349	3.930	1,371.57	55%	617.21		
SUB-TOTAL FOR Service Charges						1,523.57		49.51%	

ARRIVE LOCATION : MO. 10 DAY 18 YEAR 2010 TIME 03:55

CUSTOMER REP. Carl Rayas

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

Carl Rayas (Client)
CUSTOMER AUTHORIZED AGENT

Stephane C. Jensen
BJ SERVICES APPROVED

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

Carl Rayas (Client)
CUSTOMER AUTHORIZED AGENT

Stephane C. Jensen
BJ SERVICES APPROVED



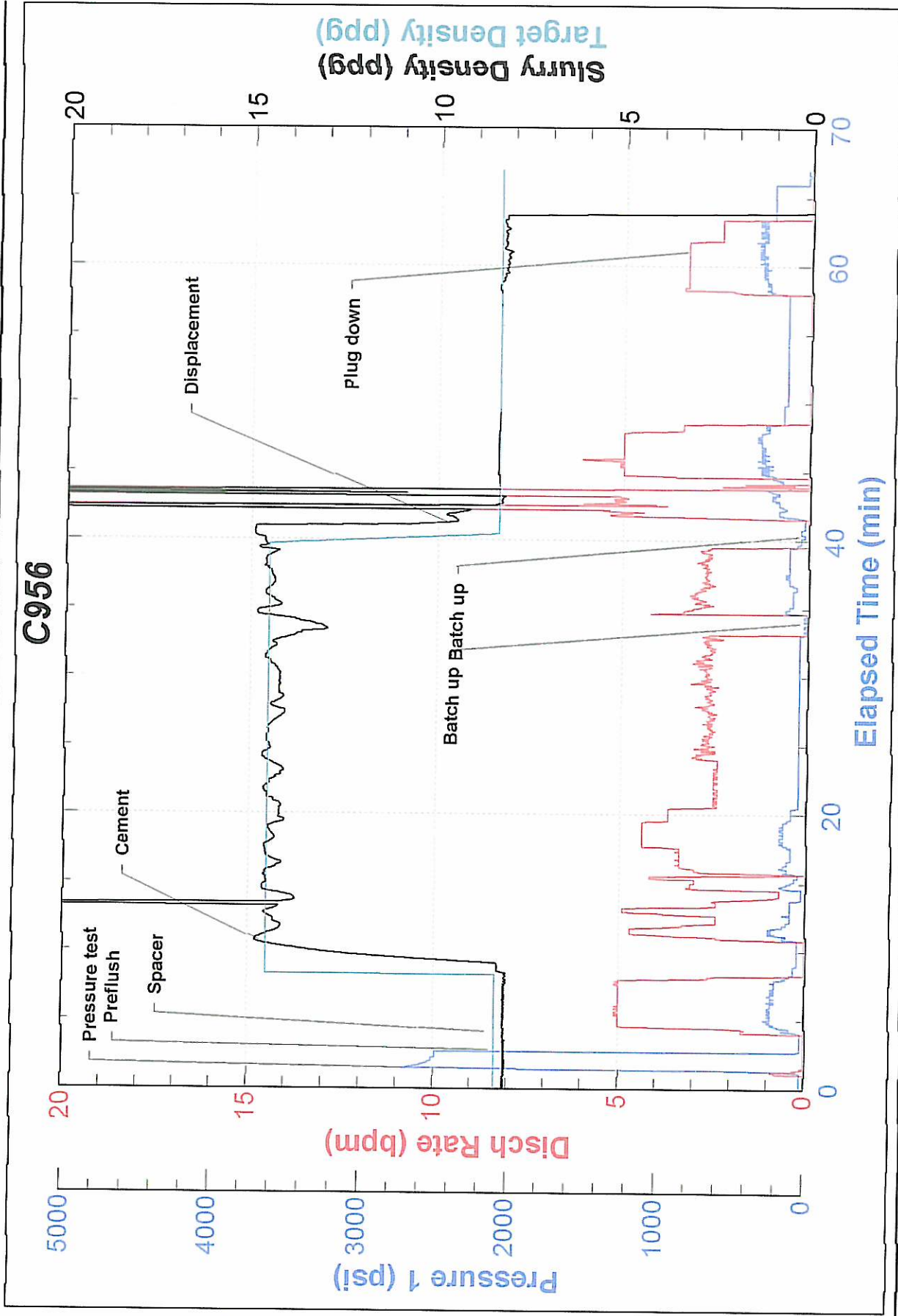
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MAIL STREET OR BOX NUMBER 370 17th Street Suite 1700		CITY Denver		STATE Colorado		ZIP CODE 80202			
DATE WORK COMPLETED	MO. DAY YEAR	BJ SERVICES REPRESENTATIVE		WELL API NO:		WELL TYPE:			
10 18 2010	18 2010	AARON M MCWILLIAMS		05013066260000		New Well			
BJ SERVICES DISTRICT Brighton		JOB DEPTH (ft)		852		WELL CLASS:		Gas	
WELL NAME AND NUMBER BAILEY #4-0-12		TD WELL DEPTH (ft)		904		GAS USED ON JOB:		No Gas	
WELL LOCATION: 12-1N-69W		COUNTY/PARISH Boulder		STATE Colorado		JOB TYPE CODE:		Surface	
PRODUCT CODE	DESCRIPTION		UNIT OF MEASURE	QUANTITY	PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
F003A	Cement Pumping, 0 - 1000 ft		4hrs	1	3,250.000	3,250.00	55%	1,462.50	
J050	Cement Head		job	1	595.000	595.00	55%	267.75	
J225	Data Acquisition, Cement, Standard		job	1	1,540.000	1,540.00	55%	693.00	
J390	Mileage, Heavy Vehicle		miles	40	8.550	342.00	55%	153.90	
J391	Mileage, Auto, Pick-Up or Treating Van		miles	40	4.830	193.20	55%	86.94	
J401	SUB-TOTAL FOR Equipment		ton-mi	319	2.850	909.15	55%	409.12	
Bulk Delivery, Dry Products		SUB-TOTAL FOR Freight/Delivery Charges		FIELD ESTIMATE		19,893.96		54.58%	
EnCana Oil & Gas (USA)		SUB-TOTAL FOR Freight/Delivery Charges		FIELD ESTIMATE		909.15		55.00%	
DJ/Paradox		SUB-TOTAL FOR Freight/Delivery Charges		FIELD ESTIMATE		909.15		55.00%	
AFE/CC: 0912 7379		SUB-TOTAL FOR Freight/Delivery Charges		FIELD ESTIMATE		909.15		55.00%	
Major: 8715		SUB-TOTAL FOR Freight/Delivery Charges		FIELD ESTIMATE		909.15		55.00%	
Minor: 618		SUB-TOTAL FOR Freight/Delivery Charges		FIELD ESTIMATE		909.15		55.00%	
CAR RAYS (CMT)		SUB-TOTAL FOR Freight/Delivery Charges		FIELD ESTIMATE		909.15		55.00%	
ARRIVE LOCATION: 10 18 2010 03:55		CUSTOMER REP. Carl Rayas		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		CUSTOMER AUTHORIZED AGENT	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		CUSTOMER AUTHORIZED AGENT		CUSTOMER AUTHORIZED AGENT		CUSTOMER AUTHORIZED AGENT		CUSTOMER AUTHORIZED AGENT	



BJ Services JobMaster Program Version 3.20
Job Number: 1001704321
Customer: EnCana
Well Name: Bailey #4-0-12



CEMENT JOB REPORT



CUSTOMER EnCana Oil & Gas USA Inc		DATE 18-OCT-10	F.R. # 1001704321	SERV. SUPV. AARON M MCWILLIAMS											
LEASE & WELL NAME BAILEY #4-0-12 - API 05013066260000		LOCATION 12-1N-69W		COUNTY-PARISH-BLOCK Boulder Colorado											
DISTRICT Brighton		DRILLING CONTRACTOR RIG # Ensign 122		TYPE OF JOB Surface											
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES											
Cement Plug, Wooden, Top 8-5/8 in		Float Shoe 8-5/8 - 8rd		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER					
		Guide Shoe, Cement Nose, 8-5/8 in													
MATERIALS FURNISHED BY BJ															
Fresh Water				0	8.34	0	0	00:00	54.3						
Fresh Water + Dye				0	8.34	0	0	00:00	20						
Type III + Additives				330	14.5	1.42	6.84	02:30	83.4	53.83					
Available Mix Water 350 Bbl.		Available Displ. Fluid 350 Bbl.		TOTAL				157.7	53.83						
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS								
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE					
12.125	0	904	8.625	24	CSG	892	J-55	892	852	0					
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID					
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.			
				No Packer		0	0	0	8.625	8RD	WATER BASED MU	9			
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER				
VOLUME	UOM	TYPE		WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator				
54.3	BBLs	Fresh Water		8.34	330	0	0	0	0	2360	1000				
Circulation Prior to Job															
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 5				Circulation Rate: 5 BPM							
Mud Density In: 9 LBS/GAL				Mud Density Out: 9 LBS/GAL				PV & YP Mud In: 0				PV & YP Mud Out: 0			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>							
Displacement And Mud Removal															
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: .25 BBLs											
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: Visually											
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES											
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE															
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 6				Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID							
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD															
Plugs															
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Quantity:			
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES											
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT							
Squeezes (Update Original Treatment Report for Primary Job)															
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>				TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>			
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied: 0				Fluid Weight: 0 LBS/GAL			
Casing Test (Update Original Treatment Report for Primary Job)															
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes							
Shoe Test (Update Original Treatment Report for Primary Job)															
Depth Drilled out of Shoe: 0 FT				Target EMW: 0 LBS/GAL				Actual EMW: 0 LBS/GAL							
Number of Times Tests Conducted: 0				Mud Weight When Test was Conducted: 0 LBS/GAL											
Problems Before Job (I.E. Running Casing, Circulating Well, ETC) N/A															

CEMENT JOB REPORT



Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
N/A

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
N/A

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2700 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
04:15	0	0	0	0	N/A	Pre rig up safety meeting	
05:45	0	0	0	0	N/A	Pre job safety meeting	
06:35	2700	0	0	0	H2O	Pressure test pumps and lines	
06:38	200	0	5	10	H2O	Fresh water preflush	
06:40	225	0	5	10	H2O	Dyed Spacer	
06:47	150	0	3.6	81	CMT	Batch up and pump 330 sks Type III + .08 lbs/sack static free + 2.5% Calcium chloride + .15 lbs/sack Cello flake	
07:15	0	0	0	0	H2O	Drop plug	
07:17	377	0	5	30	H2O	Displacement	
07:32	327	0	3.3	20	H2O	Rate change	
07:36	330	0	2.4	4	H2O	Rate change	
07:38	330	0	0	0	H2O	Plug down @ 54.3 bbl's	
07:42	0	0	0	0	N/A	Rig down safety meeting	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y <input checked="" type="checkbox"/> N	272	Y <input checked="" type="checkbox"/> N	20	155.3	250	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	

K. Byrne (RMT)