

<b>FORM 5A</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>			Document Number:  <div style="text-align: center; font-weight: bold;">2592565</div>				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>100185</u>	4. Contact Name: <u>SHEILLA REED-HIGH</u>
2. Name of Operator: <u>ENCANA OIL &amp; GAS (USA) INC</u>	Phone: <u>(720) 876-3678</u>
3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-4678</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-56</u>	

5. API Number <u>05-013-06635-00</u>	6. County: <u>BOULDER</u>
7. Well Name: <u>BAILEY</u>	Well Number: <u>22-12</u>
8. Location: QtrQtr: <u>NENW</u> Section: <u>12</u> Township: <u>1N</u> Range: <u>69W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: <u>J-NIOBRARA-CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>11/22/2010</u>	Date of First Production this formation: _____
Perforations Top: <u>7688</u> Bottom: <u>8320</u>	No. Holes: <u>140</u> Hole size: <u>42/100</u>
Provide a brief summary of the formation treatment: _____	Open Hole: <input type="checkbox"/>
<u>JSND-CDL-NBRR COMMINGLE SET CBLP @ 7600', CFP@ 7800' AND 7970' TO COMMINGLE THE JSND-CDL-NBRR. 11-30-10</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>11/26/2010</u> Hours: <u>24</u> Bbls oil: <u>97</u> Mcf Gas: <u>280</u> Bbls H2O: <u>102</u>	
Calculated 24 hour rate: _____ Bbls oil: <u>97</u> Mcf Gas: <u>280</u> Bbls H2O: <u>102</u> GOR: <u>2887</u>	
Test Method: <u>FLOWING</u> Casing PSI: <u>1085</u> Tubing PSI: _____ Choke Size: <u>12/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>DRY</u> BTU Gas: <u>1233</u> API Gravity Oil: <u>55</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>8288</u> Tbg setting date: <u>11/30/2010</u> Packer Depth: _____	
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____	

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

FORMATION: J SAND Status: PRODUCING

Treatment Date: 11/22/2010 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 8306 Bottom: 8320 No. Holes: 28 Hole size: 42/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

JSAND COMPLETION FRAC'D THE J-SAND WITH 160,608 GLA 18# PHASER HYBRID CROSS LINKED GEL CONTAINING 250,340# 30/50 SAND 11-22-10

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/22/2010 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7688 Bottom: 7892 No. Holes: 112 Hole size: 42/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

CDL-NBRR COMPLETION SET CFP@7970'. 11-22-10. FRAC'D THE CODELL WITH 111,342 GAL 22# PHASER HYBRID CROSS LINKED GEL CONTAINING 251,060 # 30/50 SAND. 11/22/2010  
SET CFP @ 7800'> 11-22-2010, FRAC'D THE NIOBRARA WITH 142,842 GALS 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 251,080# 30/50 SAND. 11-22-10

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: SHEILLA REED-HIGH

Title: OPERATIONS TECHNOLOGIST Date: 12/29/2010 Email SHEILLA.REEDHIGH@ENCANA.COM  
:

**Attachment Check List**

Att Doc Num	Name
2592565	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)